Submit To Appropria Five Copies	nte District Office	State of New Mexico				Form C-105					
District I 1625 N. French Dr., I	Hobbs, NM 88240	En	Energy, Minerals and Natural Resources			es	June 19, 2008 WELL API NO.				
	ue, Artesia, NM 88210		Oil Conservation Division			30-015-37530					
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Fran						te Type of Le	ease FEE	_ ′			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505						ATE ⊠ & Gas Lease		<u> </u>			
WELL COMPLETION OR RECOMPLETION REPORT AND L					a				an port in	and the second	
Ia. Type of Well:	•				(17,000			me or Unit Agre			******
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.					KOOL AID STATE						
WELL OVER BACK RESVR. OTHER 2. Name of Operator					8. Well No.						
3 Address of Open		OG Ope	rating LLC				9. Pool name		013		
3. Address of Oper	3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701						Empire; Glo	rieta-Ye	so 96210	KZ	
4. Well Location Unit Letter	<u>H</u> : 231	<u>) </u>	eet From The <u>No</u>	rth	Line and	330		Feet From	The Ea	<u>st</u> _Line	
Section	24	Towns	ship 17S		Range 28E		NMPM	Ed	ldy	Co	ounty
	11. Date T.D. Reache	d 12. I	Date Rig Released		13. Date Co		(Ready to Pr			ons (DF and c.) 3689' GF	
1/5/11 15. Total Measured	1/11/11 Depth of Well	<u> </u>	1/12/1 16. Plug Back		 Depth	1	/28/11 17. If	f Multiple Comp			
	5400				5354						
	rval(s), of this completi		ttom, Name 340-5040 Yeso					19. Was Direct NO	ctional Surv	ey Made	
20. Type Electric a	ind Other Logs Run CN / I	INGS, M	icro CFL / HN	GS		•	21. Was W NO	ell Cored			
22.					RD (Report a						= ES
CASING SIZ			DEPTH SI	ET	HOLE SIZI	E		ING RECORD	AM	OUNTRUL	
13-3/8 8 5/8	48		288 880		17-1/2		850 400				
5 1/2	17		5399		7 7/8			950 O			
										Ш	MAR (
23.	I mon	DOTTON	LINER RECO		Lagreny	24		TUBING RE			ET Z
SIZE	ТОР	BOTTOM	SACKS	CEMENT	SCREEN	SIZ	2-7/8	DEPTH SI 494		PACKER S	EI 4
25. Perforation r	ecord (interval, size, an	l number)	I		26. ACID, SH	OT, FR	ACTURE, O	CEMENT, SQ	UEEZE, E	ETC.	
384	10 - 4090 1 SPF	26 hole	es OPEN		DEPTH INTERV	/AL	AMOUNT	AND KIND M.	ATERIAL	USED	
430)0 - 4500 1 SPF,	26 hole	s OPEN		3840 - 40				ttachmei		
	70 - 4770 1 SPF				4300 - 45				ttachme		
4840 - 5040 1 SPF, 26 I			6 holes OPEN		4570 - 4770		See attachment				
					4840 - 50		<u>.</u>	See a	ttachme	nt 	
27					DUCTION		T				
Date First Producti 2/5/	/11		2-1/2"x2-1	/4"x24'	<u> </u>				oducing		
Date of Test 2/26/11	Hours Tested 24	Choke Size	Prod'n Fo Test Perio		Oil - Bbl	Gas	s – MCF	Water - Bb		Gas - Oil Ra	
Flow Tubing	Casing Pressure	Calculated	24- Oil - Bbl.		Gas - MCF		28 Water - Bbl.	Oil G	avity - API	100) 0
Press.		Hour Rate							-	39.7	
28. Disposition of	Gas (Sold, used for fuel	vented, etc.,	SOLD		•			Test Witness	ed By Kent Gr e	eenway	
29. List Attachmen	its		Logs, C10	02, C103,	Deviation Repor	t, C104					
30. If a temporary	pit was used at the well	attach a plat	with the location of	of the temp	orary pit.						
31. If an on-site burial was used at the well, report the exact location of the on-site burial:											
I hereby certify	that the information	on shown o	Latit on both sides of		n is true and co	mplete	Longitude to the best		edge and		927 1983
Signature 1	othe Dou		Printed	,		•			Ü	5	
	Signature Name Netha Aaron Title Regulatory Analyst Date 2/11/11 E-mail Address oaaron@conchoresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

. Canyon . Strawn . Atoka . Miss . Devonian . Silurian	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville
. Atoka . Miss . Devonian	T. Pictured Cliffs T. Cliff House	T. Penn. "D" T. Leadville
. Miss . Devonian	T. Cliff House	T. Leadville
. Devonian		
	T. Menefee	T M. 1:
Silurian		T. Madison
	T. Point Lookout	T. Elbert
. Montoya	T. Mancos	T. McCracken
Simpson	T. Gallup	T. Ignacio Otzte
McKee	Base Greenhorn	T. Granite
Ellenburger	T. Dakota	Τ
Gr. Wash	T. Morrison	Т.
Delaware Sand	T.Todilto	T
Bone Springs	T. Entrada	Т
Yeso 3804	T. Wingate	Т
	T. Chinle	Τ.
	T. Permian	Т
	T. Penn "A"	T
	Simpson McKee Ellenburger Gr. Wash Delaware Sand Bone Springs Yeso 3804	Simpson T. Gallup McKee Base Greenhorn Ellenburger T. Dakota Gr. Wash T. Morrison Delaware Sand T. Todilto Bone Springs T. Entrada Yeso 3804 T. Wingate T. Chinle T. Permian

KOOL AID STATE # 13 API#: 30-015-37530 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
3840 - 4090	Acidize w/3000 gals 15% HCL.	
	Frac w/ 100,000 gels, 111,300# white	
	sand, 19,322# Siberprop	

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
4300 - 4500	Acidize w/2500 gals 15% HCL.	
	Frac w/ 109,000 gels, 129,747# white	
	sand, 33,878 # Siberprop.	

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
4570 - 4770	Acidize w/2500 gals 15% HCL.	
	Frac w/ 116,000 gels, 148,780# white	
	sand, 34,057 # Siberprop.	

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
4840 - 5040	Acidize w/2500 gals 15% HCL.	
	Frac w/ 118,000 gels, 147,033# 16/30	
	white sand, 34,249 # Siberprop.	