Submit To Appropriat State Lease - 6 copies	State of New N	ite of New Mexico					Form C-105						
Fee Lease - 5 copies				Energy, Minerals and Natural Resources					Revised June 10, 2003				
District I 1625 N. French Dr., H	lobbs, NM 88240						WELL API NO.						
District II Oil Conservation Division						-	30-015-38208						
District III 1220 South St. Francis Dr.						5. Indicate Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505							.	STATE FEE State Oil & Gas Lease No.					
1220 S. St. Francis Dr	., Santa Fe, NM	87505			54114 7 6, 1 1111	075				State Off & C	Jas Lease	NO.	
WELL CO	WELL COMPLETION OR RECOMPLETION REPORT AND LOG								70 11 2000		3775		
Ia. Type of Well: OIL WEL	L 🛛 GAS	WELL [☐ DRY		OTHER					7. Lease Name	or Unit Agr	eement N	ame
b. Type of Comple NEW M W WELL O	etion: /ORK 🔲 D VER	EEPEN [□ PLUC BACI	i 🗆	DIFF. RESVR. OTH	ΕD					Ya	le State	
2. Name of Operato			Brief		RESTR. D OTT.	- N	TV			8. Well No.	***************************************		
COG Operati	ng LLC					E	10.	٠,١	$\setminus \mid$	06			
WELL OVER BACK RESVR. OTHER 2. Name of Operator COG Operating LLC 3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701 4. Well Location Unit Letter O: 1105 Feet From The South Section 2 Township 17S Range 30E									1	9. Pool name or	Wildcat		1/2
550 W. Texa	a Ava Suit	100 N	Aidland '	TV 70	701	NR	10	7ES		i Local	uille: Cla	oriota V	reso 96718
4. Well Location	is Ave., Suit	.e 100 iv	mulanu,	11/19	7701	Mr.	~	RIL		LUCUI	illis, Git	Ji leta- i	eso 307 10
1	0 : 11	1 05 Fee	et From Th	ie	South N	ingan		1650		Feet From T	he <u>E</u> a	ist	Line
	2	Township			Range	30	E		N	MPM		E	ddy County
10. Date Spudded	11. Date T.D	Reached			mpl. (Ready to Prod.)		13. Elevations (DF& R		RKB, RT, GR,	etc.)		Casinghead	
1/7/11 15. Total Depth		5/11 ig Back T.	D	17 If	2/17/11 Multiple Compl. How	Mans		18. Interv		755 GR Rotary Tools		Cable T	Cools
	10.111		. √.		ones?	i airiy	•	Drilled By		1			
6150 19. Producing Interv	1(-) 6+1-i	6091	T D	tom No				<u> </u>		X	0. Was Dire		M. J.
19. Producing inter-	vai(s), or this c		4610 - 5		Yeso					20	u. was Dire		lo lo
21. Type Electric ar		Run			·····					22. Was Well	Cored		
		CN / HN	IGS, Mi		FL / HNGS	S.D. /	-			<u> </u>	115	No	
23.		FIOURTE) /ET		SING RECOI	<u> </u>			trin				MOLDIT DULL ED
CASING SIZE WEIGHT LE			3./FT.	/FT. DEPTH SET 466						CEMENTING		Al	MOUNT PULLED
		32		1377		• 11		1000					
		17		6139			7-7/8		1450				
3-1/2					0137			770		143	<u> </u>	 	
				J					·				
24.		 		LIN	ER RECORD		-		25.	T	UBING RE	CORD	
SIZE	TOP	В	ОТТОМ		SACKS CEMENT	SCI	REEN		SIZ		DEPTH S		PACKER SET
										2-7/8	56	89	
	16.		- 1			ļ <u>. </u>							
	cord (interval,		number) OPEN							ACTURE, CEI			
,			PEN			DE		NTERVAL 0 - 4870	<u>, </u>	AMOUNT AN		attachm	
			OPEN			5060 - 5260			 		attachm		
			OPEN			-	5330 - 5530			See attachment			
3000 - 3000 - 1 311, 20 Holes				5600 - 5800				 		attachm			
28	<u> </u>				RODUCTION	 J	200	5000		1	500	accuomini,	OAAL .
Date First Production	on	Produ	action Meth		owing, gas lift, pumpi		ze anc	l type pumn)	Well Status	(Prod. or Sh	ut-in)	
2/26/					2-1/2 x 2-1/4 x 2			71 - 1 ·······(P)	•				·
Date of Test	Hours Tested	1	Choke Size		2-1/2 X 2-1/4		mp – Bbl		Gas	s – MCF	Water – E	roducing	Gas – Oil Ratio
					Test Period	"		02		95	71		3
2/27/11 Flow Tubing	Casing Pressi	ure C	Calculated 2	24-	Oil – Bbl.	1	Gae	- MCF	Ц,	Water – Bbl.	1000	ravity = ^	API – (Corr.)
Press.	Cusing 1 1033		lour Rate			- 1	Gas -	- WICI	1	water – Bor.	0110	navity - 7	
29. Disposition of C	ise (Sold wood	for fuel w	ented ata		L				L		Test Witnes	sed Dv	37.3
27. Disposition of C	ius _I soiu, used	joi juei, vi	си, etc. <i>)</i>		old					ļ	rest witnes	Kent (Greeway
30. List Attachments													
	1. tland 21. 1. 1.	ouu = 27 : -	ah a	Lo	ogs, C102, C103,	Devi	iatior	Report,	C10)4		, , , , , , , , , , , , , , , , , , , 	
31 .1 nereby certif	y tnat tne info	ormation	snown on	both s	ides of this form as	true c	and c	omplete to	the	pest of my kno	wiedge añ	t belief	
1	/		•		Printed	~ ·-		mu -				_	0.04.5.45.5
Signature E-mail Address	kcastillo	@conch	oresource	es com	Name Kanicia (1	astıl	10	itie Le	ad F	Regulatory Ar	nalyst	Date	03/10/11
man Address	Reastino	Secondin	e. escare	JJ. COH									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Canyon T. Strawn T. Atoka T. Miss T. Devonian	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville
T. Atoka T. Miss T. Devonian	T. Pictured Cliffs T. Cliff House	T. Penn. "D"
T. Miss T. Devonian	T. Cliff House	
T. Devonian	The same of the sa	T. Londwillo
	CD 3 4 0	I. Leauville
	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Otzte
T. McKee	Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	Т
T. Gr. Wash	T. Morrison	Т.
T. Delaware Sand	T.Todilto	T
T. Bone Spring	T. Entrada	T.
T. Morrow	T. Wingate	T.
T. <u>Yeso 4600</u>	T. Chinle	T.
T.	T. Permian	Т.
	T. Penn "A"	
T T T T	C. McKee C. Ellenburger C. Gr. Wash C. Delaware Sand C. Bone Spring C. Morrow C. Yeso 4600	C. McKee Base Greenhorn T. Ellenburger T. Dakota T. Gr. Wash T. Morrison T. Delaware Sand T.Todilto T. Bone Spring T. Entrada T. Morrow T. Wingate Yeso 4600 T. Chinle

			SANDS OR ZONES
No. 1, from	toto	No. 3, from	toto
		No. 4, from	
,		RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
		feet	
	LITHOLOGY REC	CORD (Attach additional sheet if n	ecessary)

From	То	In Feet	Lithology		From	То	Thickness In Feet	Lithology
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Yale State #6 API#: 30-015-38208 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
4610 - 4870	Acidize w/ 3,024 gals acid.					
	Frac w/ 101,672 gals gel,					
	120,667#16/30 White, 20,264# 16/30 Siberprop.					

27. ACID, SHOT, FF	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5060 - 5260	Acidize w/ 3,500 gals acid.
	Frac w/ 111,587 gals gel,
	147,909# 16/30 White, 29,492# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
5330 - 5530	Acidize w/ 3,500 gals acid.					
	Frac w/ 113,196 gals gel,					
	147,253# 16/30 White, 34,025# 16/30 Siberprop.					

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED						
5600 - 5800	Acidize w/ 3,500 gals acid.					
	Frac w/ 124,956 gals gel,					
	148,285#16/30 White, 34,370# 16/30 Siberprop.					