

Submit To Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008
		WELL API NO. 30-015-37544
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name KOOL AID STATE
2. Name of Operator COG Operating LLC		8. Well No. 22
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701		9. Pool name or Wildcat Empire; Glorieta-Yeso 96210
4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>17S</u> Range <u>28E</u> NMPM Eddy County		
10. Date Spudded 1/9/11	11. Date T.D. Reached 1/20/11	12. Date Rig Released 1/22/11
13. Date Completed (Ready to Produce) 2/10/11		14. Elevations (DF and RKB, RT, GR, etc.) 3718 GR
15. Total Measured Depth of Well 5415		16. Plug Back Measured Depth 5356
17. If Multiple Compl. How Many Zones?		
18. Producing Interval(s), of this completion - Top, Bottom, Name 3850 - 5050, Yeso		19. Was Directional Survey Made NO
20. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS		21. Was Well Cored
22. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8	48	256
8 5/8	24	877
5 1/2	17	5405
23. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN		24. TUBING RECORD SIZE DEPTH SET PACKER SET
		2-7/8 4942
25. Perforation record (interval, size, and number) 3850 - 4080 1 SPF, 26 holes OPEN 4310 - 4510 1 SPF, 26 holes OPEN 4580 - 4780 1 SPF, 26 holes OPEN 4850 - 5050 1 SPF, 26 holes OPEN		26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3850 - 4080 See Attachment 4310 - 4510 See Attachment 4580 - 4780 See Attachment 4850 - 5050 See Attachment
27. PRODUCTION		
Date First Production 2/23/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. Or Shut-in) Producing		
Date of Test 2/23/11	Hours Tested 24	Choke Size Prod'n For Test Period Oil - Bbl 63 Gas - MCF 49 Water - Bbl. 862 Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.) 39.8
28. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By Kent Greenway
29. List Attachments Logs, C102, C103, Deviation Report, C104		
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
31. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Netha Aaron</i> E-mail Address oaaron@conchoresources.com	Printed Name Netha Aaron Title Regulatory Analyst	Date 3/4/11

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 794	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1612	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2329	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3738	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5250	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Yeso 3810	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

KOOL AID STATE # 22**API#: 30-015-37544****EDDY, NM****C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3850 - 4080	Acidized w/3000 gals 15% HCL
	Frac w/98,000 gals gel, 113,145# White sand,
	15,790# CRC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4310 - 4510	Acidized w/2500 gals 15% HCL
	Frac w/111,000 gals gel, 138,039# White sand,
	32,875# CRC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4580 - 4780	Acidized w/2500 gals 15% HCL
	Frac w/114,000 gals gel, 147,897# White sand,
	33,417# CRC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4850 - 5050	Acidize w/2500 gals 15% HCL.
	Frac w/113,000 gals gel, 149,722# 16/30 White sand,
	29,697# 16/30 CRC