Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		June 19, 2008 API NO.	
<u>District II</u>	OIL CONSERVATION DIVISION		38509	
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		ate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		TATE FEE O	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			Off & Gas Lease No.	
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7 Leas	e Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		TO A MARA	MARATHON 25 STATE	
1. Type of Well: Oil Well Gas Well Other		8. Well	Number #31 ~	
2. Name of Operator		9. OGR	9. OGRID Number 255333	
LIME ROCK RESOURCES A, L.P. 3. Address of Operator		10 Pag		
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			10. Pool name or Wildcat: (51300) Red Lake, Queen-Grayburg-San Andres	
4. Well Location				
Unit Letter <u>C</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>3210</u> feet from the <u>WEST</u> line				
Section 25	<u> </u>	28-E NMPM	Eddy County	
	11. Elevation (Show whether DR, RKB, I	T, GR, etc.)		
	3004 GL		<u> </u>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			☐ ALTERING CASING ☐	
TEMPORARILY ABANDON				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASIN	IG/CEMENT JOB		
DOWNHOLE COMMINGLE				
OTHER:	☐ OTHE		ace & Production Casings 🛛	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Could and 112/11 Dill 3 12 1/	47) by 1 - 4 - 450) 1 - 4 4 5 92 04 1 5 5	- (2) 42.42 Control 1.15	1 #1	
Spud well on 4/12/11. Drilled 12-1/4" hole to 450'. Landed 8-5/8" 24# J-55 csg @ 434'. Cmted lead #1w/175 sx (163 cf) "C" cmt w/10# Kalseal, 0.125# pe flake, 10# gilsonite, 1% Cacl2 & lead #2 w/175 sx (236 cf) "C" cmt w/2% Cacl2, & 1/4#/sx p-e-flake. Tailed				
w/200 sx (264 cf) "C" cmt w/2% Cacl2. Circ 161 sx cmt to surface. On 4/13/11, PT 8-5/8" csg to 600 psi for 30 min – OK.				
D. 11 1.5 5/00 1.1				
Drilled 7-7/8" hole to TD3308' on 4/19/11. Ran open hole logs from 2215' due to bridge. Landed 5-1/2" 17# J-55 csg @ 3291'. Cmted lead w/400 sx (760 cf) 35/65 poz C cmt w/0.125#/sx p-e-flake, 3#/sx salt, 0.5% Halad-9, & 3#/sx gilsonite. Tailed w/400 sx (532 cf) "C"				
cmt w/0.125#/sx p-e-flake, 0.4% Lap-1, & ½#/sx D-air. Circ 156 sx cmt to pit. Released drilling rig on 4/20/11. Plan to pressure test the				
5-1/2" csg before completion operati	ons.		·	
Spud Date: 4/12/11	Drilling Rig Release	Date: 4/20/11		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Petroleum Engineer - Agent DATE 5/2/11				
Type or print name Mike Pippin	E-mail address:mi	e@pippinllc.com	PHONE: <u>505-327-4573</u>	
For State Use Only				
APPROVED BY: / YCLUC TITLE DIST ADGRESS DATE 05/08/2017				
Conditions of Approval (if any):				

RECEIVED

MAY **06** 2011

NMOCD ARTESIA

