Oil Cons. N.M. DIV-Dist. 2 Form 3160-5 1301suburtarand Avenue Budget Bureau No. 1004-0135 UNITED STATES (November 1983) DEPARTMENT OF THE INTERIOR Artegran 1844 dior 88210 Expires August 31, 1985 (Formerly 9-331), reverse side ) BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. LC-029419-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7 LINIT AGREEMENT NAME 1. OIL GAS OTHER Skelly Unit RECEIVED wiw **WELL** WELL 8. API WELL NO. NAME OF OPERATOR FEB 2 5 2004 30-015-05349 The Wiser Oil Company OCD-ARTESIA ADDRESS OF OPERATOR 9. WELL NO. 55 P.O. Box 2568 Hobbs, New Mexico 88241 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Grayburg Jackson 7-Rivers QN GB SA See also space 17 below.) At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 660' FSL & 660' FWL Sec. 22-T17S-R31E Unit M 12. COUNTY OR PARISH 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 13. STATE 3822' D.F. **Eddy County NM** Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **TEST WATER SHUT OFF** PULL OR ALTER CASING **WATER SHUT-OFF** REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ABANDONMENT \* ABANDON\* REPAIR WELL CHANGE PLANS (Other) Repair Leak (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 11/10/03 MIRU Eunice Well Service, ND WH. RU BOP. Unset pkr. POH w/tbg. LD 5-1/2" AD -1 pkr. RU testers. Test in hole 5-1/2" AD-1 pkr. & tbg. Set pkr. @ 3900'. RD testers. 11/11/03 Circulate 105 bbls, pkr. fluid. Set pkr. Ran casing to 500 PSI. (Copy of pressure chart attached, original to NMOCD). Test performed/witnessed by Nick Jimenez with Gandy Corporation. RD BOP. NU WH. Place well back to injection - 100 BWPD @ 1220#. RDMO. ACCEPTED FOR RECORD FEB 2 3 2004 ALEXIS C. SWOBODA PETROLEUM ENGINEER

\*See Instruction On Reverse Side

