OCD-ARTESIA

Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

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APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. NMNM0557370

6. If Indian, Allottee or Tribe Name

la. Type of Work: DRILL REENTER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Oth	er 🔀 Single Zone 🔲 Multiple Zone	8. Lease Name and Well No. EAGLE 34G FEDERAL 54	
	KAREN COTTOM E-Mail: karen.cottom@dvn.com	9. API Well No. 30 -015 - 33261	
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4621	10. Field and Pool, or Exploratory RED LAKE; GLORIETA-YESO, N.E.	
4. Location of Well (Report location clearly and in accorda	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. and Survey or Area	
At surface SWNE 1650FNL 1650FEL		Sec 34 T17S R27E Mer NMP SME: BLM	
At proposed prod. zone SWNE 1650FNL 1650FEL	RECEIVED		
14. Distance in miles and direction from nearest town or post of APPROX 5 MILES SOUTHEAST OF ARTESIA	office*	12. County or Parish 13. State NM	
15. Distance from proposed location to nearest property or	16. No. of Acres in Lease OCD-ARTESIA	17. Spacing Unit dedicated to this well	
lease line, ft. (Also to nearest drig. unit line, if any)	720.00	40.00	
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 	19. Proposed Depth	20. BLM/BIA Bond No. on file	
	4000 MD		
21. Elevations (Show whether DF, KB, RT, GL, etc. 3549 GL	22. Approximate date work will start 12/31/2003	23. Estimated duration 45 DAYS	
	24. Attachments ROS	WELL CONTROLLED WATER BASIN	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- A Drilling Plan.
 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAREN COTTOM	Date 12/10/2003
Title OPERATIONS TECHNICIAN		
Approved by (Signature) /S/ Joe G. Lara	Name (Printed/Typed) /s/ Joe G. Lara	Date 2 9 JAN 2004
Title FIFI D MANAGED	Office CARLSBAD FIFLD OFFICE	·

ACTING

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVAL FOR 1 YEAR

Conditions of approval if any are attached. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #25993 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad Committed to AFMSS for processing by LINDA ASKWIG on 12/11/2003 (04LA0003AE)

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS **ATTACHED**

Witness Surface Casing

Additional Operator Remarks:

Devon Energy Production Company, LP proposes to drill a San Andres, Glorieta Yeso well per the approved Master Drilling and Surface Use Plan for the Red Lake Field Area to 4000' TD for commercial quantities of oil and gas. If the well is deemed noncommercial the well bore will be plugged and abandoned per Federal regulations.

Directions: From the junction of US Hwy 82 and Co. Rd. 204, go south 0.1 mile to Co. Rd. 225; thence south on 225 for approx 2.1 mile to lease road; thence northwest on lease road for approx 1.0 mile to lease road; thence west on lease road for approx 0.25 mile to the proposed well pad. Please see attached MDSUP.

DISTRICT I 1825 N. French Dr., Robbe, NM 88240 DISTRICT II 811 South First, Artenia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Bruzos Rd., Aztec, NM 87410

Dedicated Acres

40

Joint or Infill

Consolidation Code

DISTRICT IV 2040 South Pacheco, Sania Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

B AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number		Pool Code			Pool Name			
		ŀ	968	336	RI	ED LAKE GLORI	ETA YESO, N	£	
Property	Code				Property Name Well Number				
			EAGLE *			"34G" FEDERAL 54			}
OGRID N	0.		Operator Name		Operator Name Elevation			tion	
6137			DEV	ON ENE	RGY PRODUC	PRODUCTION CO., L.P. 3549'			
					Surface Loc	etion			
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
G	34	17 S	27 E		1650	NORTH	1650	EAST	EDDY
			Bottom	Hole Lo	cation If Diffe	erent From Sur	face		
III. or lot No.	Section	Township	Range	iei ldn	Feet from the	North/South line	Feet from the	Rost/Vest line	County

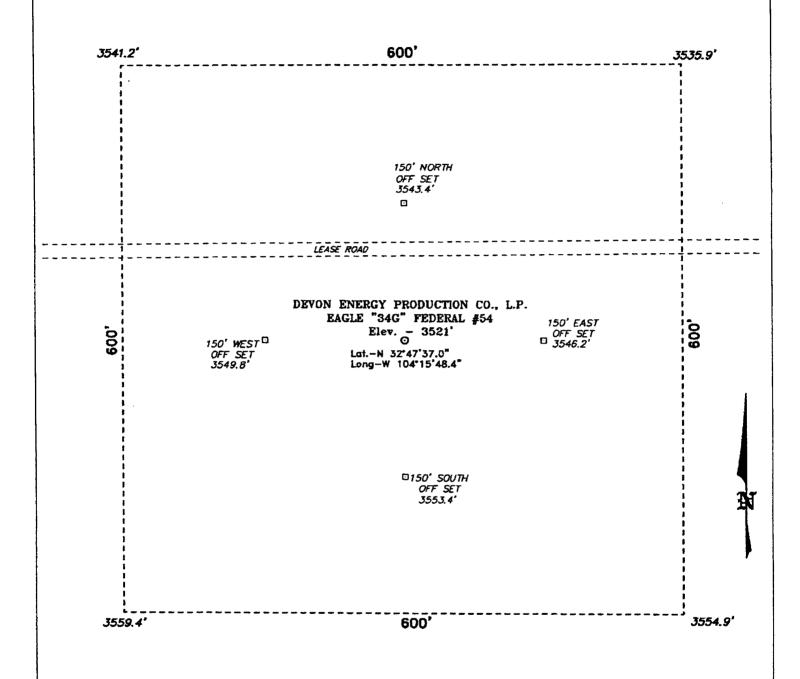
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Order No.

UR A NUN-	-STANDARD UNIT HAS BEEN APPROVED BY	THE DIVISION
Lat - N32*47'53 Long - W104*13		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Karen Cottom Printed Name Operations Technician Title December 9, 2003 Date SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. NOVEMBER 26, 2003 Date Surveyor Signature & Real adam. Professional Surveyor TOTAL MO. No. 381 & TOTAL ROFESSIONAL MO. ROFESSIONAL MO.

SECTION 34, TOWNSHIP 17 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.



Directions to Location:

FROM THE JUNCTION OF US HWY 82 AND CO. RD. 204, GO SOUTH 0.1 MILE TO CO. RD. 225; THENCE SOUTH ON 225 FOR APPROX. 2.1 MILE TO LEASE ROAD; THENCE NORTHWEST ON LEASE ROAD FOR APPROX. 1.0 MILE TO LEASE ROAD; THENCE WEST ON LEASE ROAD FOR APPROX. 0.25 MILE TO PROPOSED WELL PAD.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

 100 0 100 200 FEET

| SCALE: 1" = 100'

DEVON ENERGY PROD. CO., L.P.

REF: EAGLE "34G" FED. No. 54 / Well Pod Topo

THE EAGLE "34G" FED. No. 54 LOCATED 1650' FROM

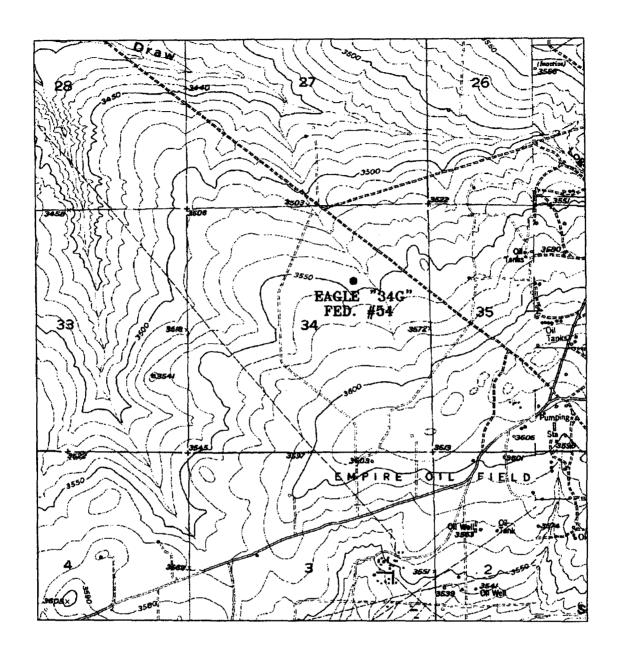
THE NORTH LINE AND 1650' FROM THE EAST LINE OF

SECTION 34, TOWNSHIP 17 SOUTH, RANGE 27 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 11-26-2003 | Sheet 1

et 1 of 1 Sheets



EAGLE "34G" FEDERAL #54
1650' FNL AND 1650' FEL
Section 34, Township 17 South, Range 27 East,
N.M.P.M., Eddy County, New Mexico.

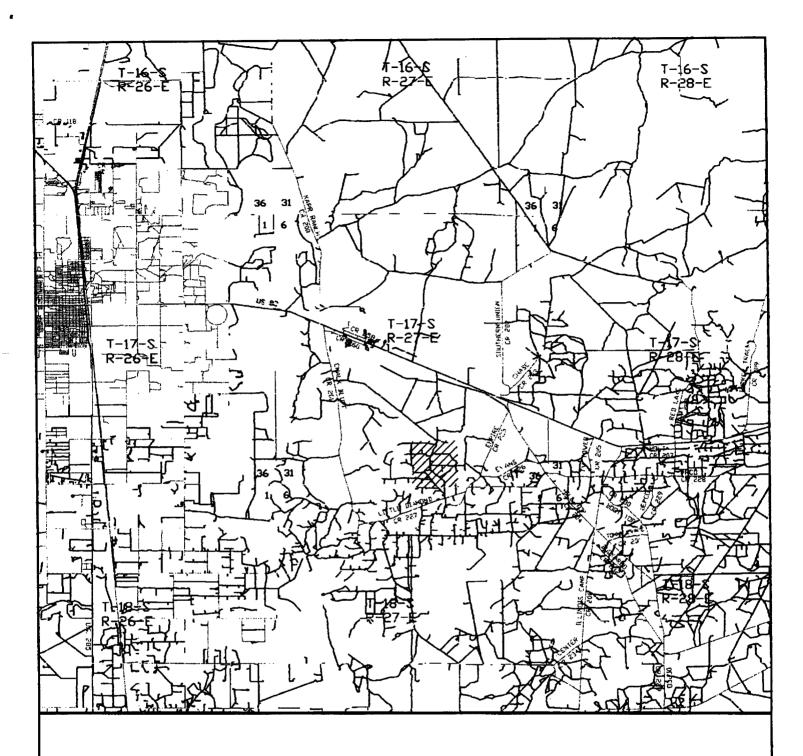


focused on excellence in the oilfield

P.O. 8ox 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

)	W.O. Number: 3814AA - KJG CD#4
	Survey Date: 11-26-2003
	Scale: 1" = 2000'
	Date: 12-01-2003

DEVON ENERGY PROD. CO., L.P.



EAGLE "34G" FEDERAL #54
1650' FNL AND 1650' FEL
Section 34, Township 17 South, Range 27 East,
N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	3814AA - KJG CD#4
Survey Date:	11-25-2003
Scale: 1" = 2	MILES
Date: 12-01-	-2003

DEVON ENERGY PROD. CO., L.P.

devon

Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260

Hydrogen Sulfide (H₂S) Contingency Plan

For

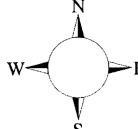
Eagle 34G Federal # 54

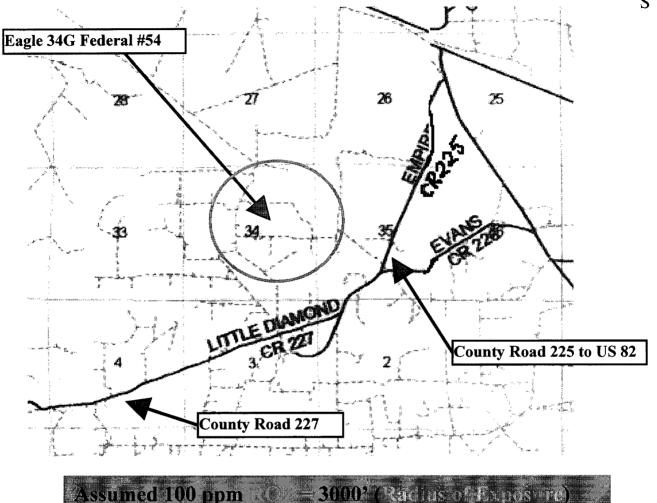
1650' FNL & 1650' FEL, Sec-34, T-17S R-27E

Eddy County NM



This is an open drilling site. H₂S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H₂S, including warning signs, wind indicators and H₂S monitor.





Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated east on lease road. Crews should then block entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. There are no homes or buildings in or near the ROE.

100 ppm H2S concentration shall trigger activation of this plan

Emergency Procedures

In the case of a release of gas containing H₂S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H₂S, measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H₂S monitors and air packs in order to control the release. Use the "buddy system" to ensure no injuries during the response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentr- ation
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	\$O ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Devon Energy Corp. Company Call List

Artesia (505)	Cellular	Office	Home
Foreman – BJ Cathey Asst. Foreman – Bobby Jones Cecil Thurmond David Purdy Engineer – Tom Pepper	748-7447 748-7180 (432)631-2969 .	748-0176 748-0171 (432)495-727	746-3194 887-1479 9 (432)683-0735
Agency Call List			
Eddy County (505)			
Artesia State Police	ing Committee)		746-2703 746-9888 911 746-2701 746-2122
Carlsbad State Police	nning Committe	e)	885-2111 887-7551 911 885-2111 887-3798
New Mexico Emergency Res 24 HR National Emergency Respons	·····		(505)476-9600 (505) 827-9126 (800) 424-8802
Other			
Boots & Coots IWC) 699-0139 or (91: 05) 746-2757	•	
Flight For Life -4000 24th St, Lubb Aerocare -Rr 3 Box 49f, Lubbock, Med Flight Air Amb 2301 Yale Bl	, TX	8	306) 747-8923

Med Flight Air Amb 2301 Yale Blvd SE #D3, Albuq, NM(505) 842-4433 S B Air Med Svc 2505 Clark Carr Loop SE, Albuq, NM(505) 842-4949

Prepared in conjunction with Wade Rohloff of;

