

OCD-ARTESIA

Form 3160-3 (August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
RUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

Lease Serial No.

BUREAU OF LAND	MANAGEMENT	NMLC067849
APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe Name
1a. Type of Work: ☑ DRILL ☐ REENTER		7. If Unit or CA Agreement, Name and No.
1b. Type of Well: ⊠ Oil Well ☐ Gas Well ☐ Oth	ner                  Multiple Zone	Lease Name and Well No.     EAGLE 34E FEDERAL 56
	KAREN COTTOM	9. API Well No.
DEVON ENERGY PRODUCTION CO L P	E-Mail: karen.cottom@dvn.com	30-015-33263
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4621	10. Field and Pool, or Exploratory RED LAKE; GLORIETA-YESO
4. Location of Well (Report location clearly and in accorded	nnce with any State requirements.*)	11. Sec., T., R., M., or Blk. and Survey or Area
At surface SWNW 2230FNL 470FWL At proposed prod. zone SWNW 2280FNL 470FWL	PERBHANT & SN doted 1/19/04	Sec 34 T17S R27E Mer NMP SME: BLM
14. Distance in miles and direction from nearest town or post APPROX 5 MILES SOUTHEAST OF ARTESIA	office* RECEIVED	12. County or Parish 13. State NM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease FFR 0 2 7004	17. Spacing Unit dedicated to this well
lease fine, it. (Also to nearest urig. unit fine, it any)	800.00 OCD-ARTESIA	40.00
<ol> <li>Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.</li> </ol>	19. Proposed Depth	20. BLM/BIA Bond No. on file
completed, applied for, on and lease, i.e.	4000 MD	
21. Elevations (Show whether DF, KB, RT, GL, etc. 3513 GL	22. Approximate date work will start 12/31/2003	23. Estimated duration 45 DAYS
	24. Attachments ROSWE	ELL CONTROLLED WATER BASIN
<ol> <li>The following, completed in accordance with the requirements of</li> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of</li> </ol>	4. Bond to cover the operation Item 20 above). 5. Operator certification	his form:  ons unless covered by an existing bond on file (see  formation and/or plans as may be required by the
25. Signature (Electronic Submission)	Name (Printed/Typed) KAREN COTTOM	Date 12/10/2003
Title OPERATIONS TECHNICIAN		
Approved by (Signature) /s/ Joe G. Lara	Name (Printed/Typed) /s/ Joe G. La	Z Y JAN 2004
TING FIELD MANAGER	Office CARLSBAD FIELD C	)FFICE
Application approval does not warrant or certify the applicant hoperations thereon.  Conditions of approval, if any, are attached.		AL FOR 1 YEAR
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212.	make it a crime for any person knowingly and willfully to	make to any department or agency of the United

Additional Operator Remarks (see next page)

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #25983 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad APPROVAL SUBJECT TO AFMSS for processing by LINDA ASKWIG on 12/11/2003 (04LA0152AE)

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

Witness Surface Casing

**ATTACHED** 

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

#### **Additional Operator Remarks:**

Devon Energy Production Company, LP proposes to drill a San Andres, Glorieta Yeso well per the approved Master Drilling and Surface Use Plan for the Red Lake Field Area to 4000' TD for commercial quantities of oil and gas. If the well is deemed noncommercial the well bore will be plugged and abandoned per Federal regulations.

Approximately 392' of new access road will be constructed per the MDSUP

Directions: From the junction of US Hwy 82 and Co. Rd. 204, go south 0.1 mile to Co. Rd. 225; thence south on 225 for approx 2.1 mile to Co. Rd. 227; thence westerly on 227 for approx 0.5 mile to lease raod; thence north on lease road for approx 1.1 mile; thence west 0.25 mile to the Eagle 34E Fed 9 and the proposed lease road Please see attached MDSUP.

## OCD-ARTESIA

Form 3160-5

FORM APPROVED

(August 1999)		PARTMENT OF THE I	NTERIOR				D. 1004-0135 vember 30, 2000
		JREAU OF LAND MANA NOTICES AND REPO		9119	•	5. Lease Serial No. NMLC067849	,
	Do not use thi	s form for proposals to II. Use form 3160-3 (API	drill or to re-	enter an		6. If Indian, Allottee o	r Tribe Name
<del></del>						2 ISTINIA OF CA/Across	ement, Name and/or No.
	SUBMIT IN TRII	PLICATE - Other instruc	tions on rev	erse side.		7. If Omi of CA/Agree	ment, Name and of 140.
1. Type of Well	Gas Well Oth	er				8. Well Name and No. EAGLE 34E FEDE	ERAL 56
2. Name of Opera		Contact:	KAREN COT E-Mail: karen.c	TOM ottom@dvn.com		9. API Well No.	
	BROADWAY SUIT A CITY, OK 73102		3b. Phone No. Ph: 405.22 Fx: 405.552		)	10. Field and Pool, or RED LAKE;GLO	Exploratory DRIETA-YESO
	ell (Footage, Sec., T		11. County or Parish,	and State			
Sec 34 T175	S R27E SWNW 22	30FNL 470FWL				EDDY COUNTY	, NM
1	2. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACTION						
☑ Notice of I	ntent	☐ Acidize	☐ Deep	oen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_		☐ Alter Casing	☐ Fracture Treat		☐ Reclamation		□ Well Integrity
☐ Subsequen	t Report	Casing Repair	□ New	Construction	☐ Recomp	olete	Other Change to Original
☐ Final Aban	donment Notice	☐ Change Plans		and Abandon		arily Abandon	PD PD
		☐ Convert to Injection	Plug		☐ Water I		
If the proposal Attach the Bon following comp testing has been determined that Devon Energy	is to deepen directions d under which the wor- pletion of the involved in completed. Final Ab t the site is ready for fi	eration (clearly state all pertinerally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices shall be fill inal inspection.)  The pany, LP request approved put the well out of the file.	give subsurface the Bond No. on sults in a multiple ed only after all reduced to move the subsurface of the subsurface o	locations and measured file with BLM/BIA completion or recompletion or recompletion or recompletion of the completion of	ared and true ve A. Required sul completion in a railing reclamation	rtical depths of all pertin osequent reports shall be new interval, a Form 316 n, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once
	n: 2230 FNL & 47 on: 2195 FNL & 50						
14. I hereby certif	fy that the foregoing is	true and correct.					<del></del>
•		Electronic Submission # For DEVON ENERG	Y PRODUCTIL	ON CO L P. sent	to the Carlst	ad	
Name (Printed)		mitted to AFMSS for proce	essing by AR		n 01/20/2004 EERING TE		
							<del> </del>
Signature	(Electronic S	<del></del>		Date 01/19/2			
	···	THIS SPACE FO			OFFICE U	SE	
Approved By	/s/ Joe (	G. Lara	AC	TING FI	ELD MA	NAGER	2 9 Jan 2006
certify that the appli	val, if any, are attached cant holds legal or equ the applicant to condu	d. Approval of this notice does nitable title to those rights in the	not warrant or subject lease	CARI	LSBAD	FIELD OFFIC	EE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II B11 South First, Artesia, NM 88210

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410 DISTRICT IV

2040 South Pacheco, Sents Fe. NM 87505

#### OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
ł	96836	Red Lake; Glorieta-	Yeso NE
Property Code	Property N	lame	Well Number
	EAGLE "34E"	FEDERAL	56
OGRID No.	Operator 1	lame	Elevation
6137	DEVON ENERGY PROD	UCTION CO., L.P.	3514'

#### Surface Location

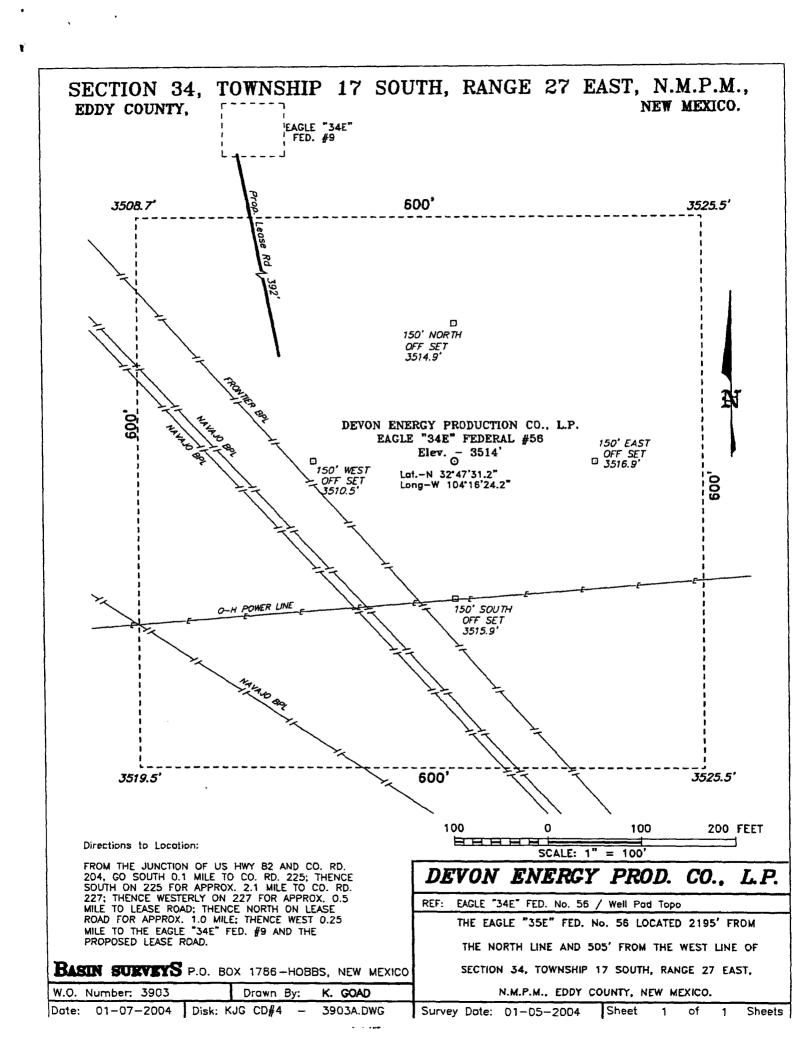
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	34	17 S	27 E		2195	NORTH	505	WEST	EDDY

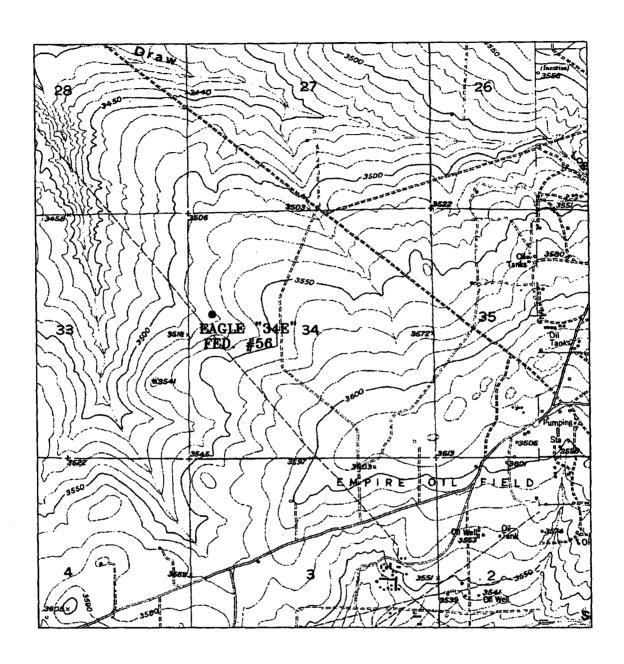
#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	r Infill Co	nsolidation (	Code Or	der No.			<u> </u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY T	THE DIVISION
3508.7' 3525.5' Cot - N32'47'31.2" Long - W104'16'24.2" 3519.5' 3525.5/	OPERATOR CERTIFICATION  / hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature  Linda B Guthrie  Printed Name  Operations Associate  Title  O1/15/04  Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my beltef.  JANUARY 5, 2004  Date Surveyed  Signature Seal pfjoner  Professional Surveyed  Signature Seal pfjoner  Certification Gary L. ones 7977



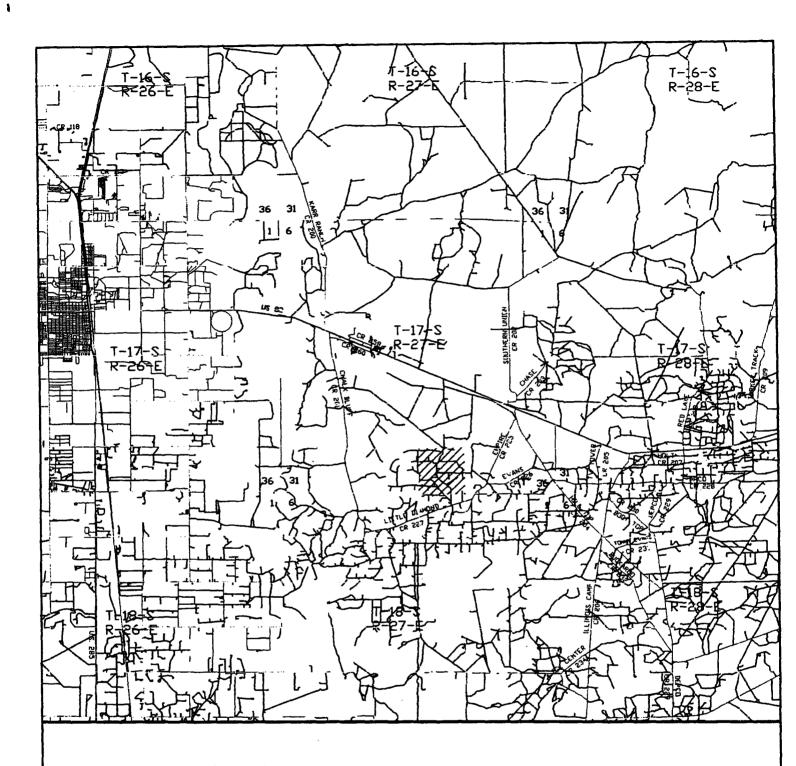


EAGLE "34E" FEDERAL #56
2195' FNL AND 505' FWL
Section 34, Township 17 South, Range 27 East,
N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	3903AA - KJG CD#4	
Survey Date:	01-05-2004	
Scale: 1" = 2	000,	
Date: 01-07-	-2004	



EAGLE "34E" FEDERAL #56 2195' FNL AND 505' FWL Section 34, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.



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basinsurveys.com

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### State of New Mexico

Form C-102 Revised March 17, 1999

Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

811 South First, Artesia, NM 88210 DISTRICT III 1000 Rip Brazos Rd., Aztec, NM 87410

#### OIL CONSERVATION DIVISION 2040 South Pacheco

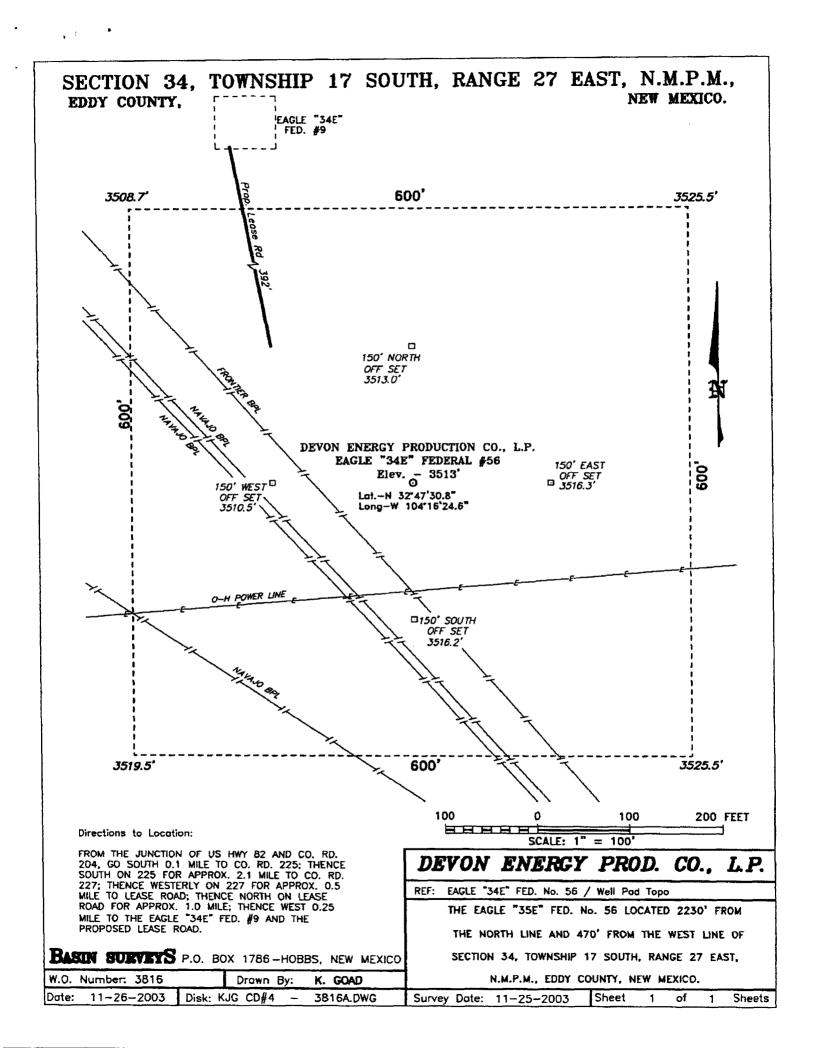
DISTRICT IV 2040 South Pacheco, Santa Fe. NM 87505

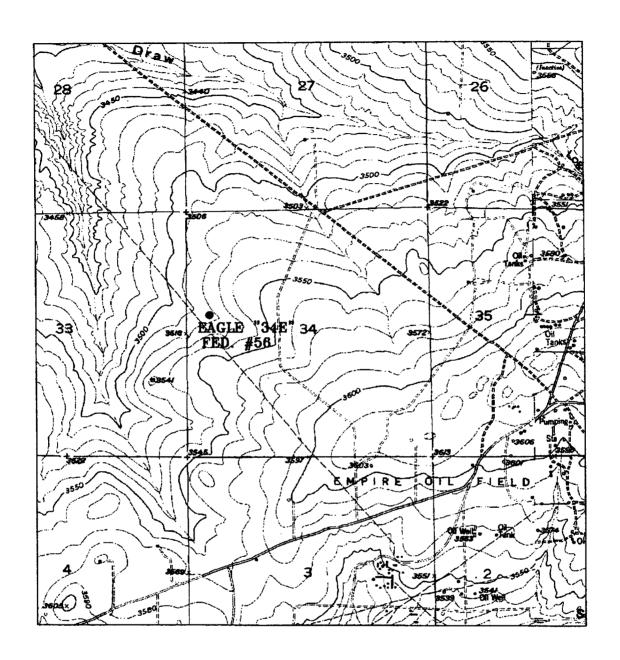
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

			7220 20		11110				<del></del>
API I	Number			ool Code	_   DI	ED LAKE GLORI	Pool Name ETA YESO. NI		
Property C	oho	<u>l</u>	300	300	Property Nam			Well No	mber
Property C	<b>Ode</b>		•	EAG	\ `			56	ı,
OGRID No	),	<del> </del>			Operator Nam			Eleva	ion
6137			DEV	ON ENER	RGY PRODUC	CTION CO., L.I	<b>o</b> /	351	3'
<u> </u>		<u> </u>		· · · · · ·	Surface Loc	<del></del>			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ε	34	17 S	27 E	· · · · · · · · · · · · · · · · · · ·	2230	NORTH	470	WEST	EDDY
			Bottom	Hole Loc	ation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot 1dn	Peet from the	North/South line	Feet from the	East/West line	County
<u></u> _						<u> </u>		<u></u>	
Dedicated Acres	Jointo	r Infill Co	nsolidation (	Code Ord	ier No.				
40			· · · · · · · · · · · · · · · · · · ·						
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2230		 			1		Signature	Ten Of	TNK
							Karen Co		
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		Lat - N32*	47'30.B"		i	\	P1	9. 2003	
† ; o-			04'16'24.6"	'	1	\	Date		
3519.5 - 35	25.5'				<u> </u>		SURVEYO	OR CERTIFICAT	TION
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		]			<u> </u>		Date Survey		
		<del> -                                    </del>		†	+· !	<del></del>	Signature pa	YSball ON SURVEYOR	
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		 1_			1		PROF	ESSIONALLINGS STONE	
L		<u>i                                     </u>		1				ASTN SHOWEYS	





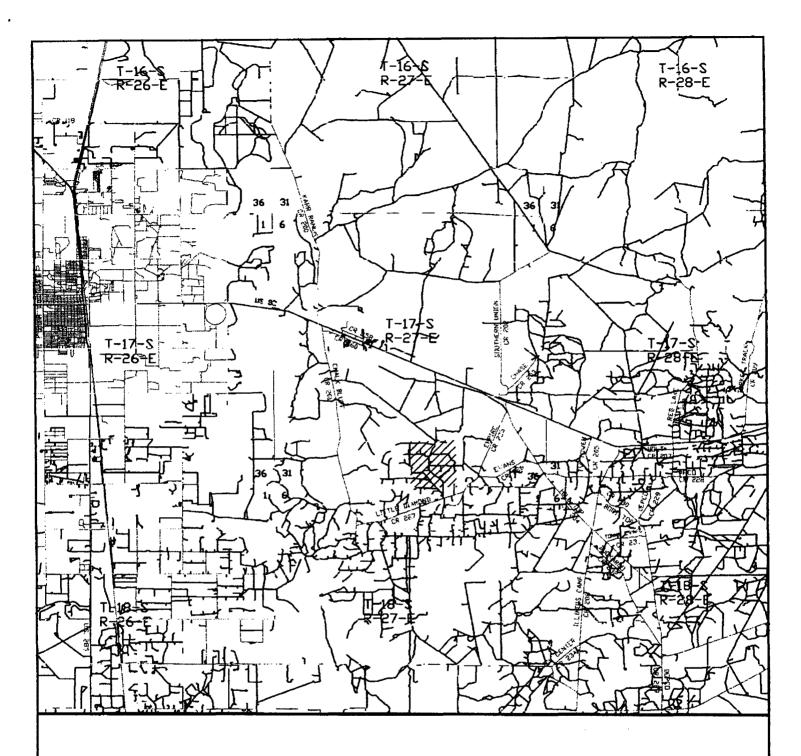
EAGLE "34E" FEDERAL #56
2230' FNL AND 470' FWL
Section 34, Township 17 South, Range 27 East,
N.M.P.M., Eddy County, New Mexico.



focused on excellence in the pilfield

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W.O. Number:	3816AA - KJG CD#4
Survey Date:	11-25-2003
Scale: 1" = 2	000,
Date: 11-26-	-2003



EAGLE "34E" FEDERAL #56 2230' FNL AND 470' FWL Section 34, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.



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W.O. Number:	3816AA - KJG CD#4
Survey Date:	11-25-2003
Scale: 1" = 2	MILES
Date: 11-26-	-2003

devon

## Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260

# Hydrogen Sulfide (H<sub>2</sub>S) Contingency Plan

For

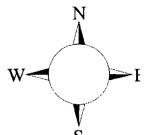
Eagle 34E Federal # 56

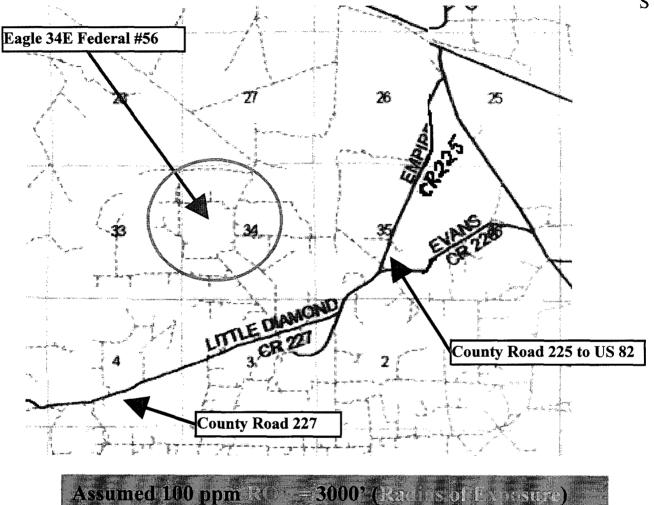
2195' FNL & 505' FWL, Sec-34, T-17S R-27E

**Eddy County NM** 



This is an open drilling site. H<sub>2</sub>S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H<sub>2</sub>S, including warning signs, wind indicators and H<sub>2</sub>S monitor.





#### Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated east on lease road. Crews should then block entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. There are no homes or buildings in or near the ROE.

100 ppm H2S concentration shall trigger activation of this plan.

#### **Emergency Procedures**

In the case of a release of gas containing H<sub>2</sub>S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H<sub>2</sub>S, measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H<sub>2</sub>S monitors and air packs in order to control the release. Use the "buddy system' to ensure no injuries during the response.

#### **Ignition of Gas Source**

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

#### Characteristics of H<sub>2</sub>S and SO<sub>2</sub>

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentr- ation
Hydrogen Sulfide	H <sub>2</sub> S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO <sub>2</sub>	2.21 Air = 1	2 ppm	N/A	1000 ppm

#### **Contacting Authorities**

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

## **Devon Energy Corp. Company Call List**

Artesia (505)	Cellular	Office	<u>Home</u>
Foreman – BJ Cathey	390-5893	748-0176	887-6026
Asst. Foreman - Bobby Jones	748-7447	748-0176	746-3194
Cecil Thurmond			
David Purdy	(432)631-2969.	(432)495-7279	9(432)683-0735
Engineer – Tom Pepper	(405) 203-2242	(405) 552-451	3(405) 728-8641
Agency Call List			
Eddy County (505)			
Artesia			
State Police			
City Police			
Sheriff's Office			746-9888
Ambulance			
Fire Department			
LEPC (Local Emergency Pl	anning Committee)		746-2122
NMOCD			748-1283
Carlsbad			
State Police			885-3137
City Police			
Sheriff's Office	•••••		887-7551
Ambulance			911
Fire Department			
LEPC (Local Emergency	Planning Committee	e)	887-3798
US Bureau of Land Mana	gement		887-6544
New Mexico Emergency 24 HR	*	` ,	` '
National Emergency Resp			(800) 424-8802
rational Emergency resp	onse center (wasin	ington, DC)	(000) 424-0002
Other			
Boots & Coots IWC( Cudd Pressure Control( Halliburton	915) 699-0139 or (91: .(505) 746-2757		
Flight For Life -4000 24th St, I Aerocare -Rr 3 Box 49f, Lubbe Med Flight Air Amb 2301 Yale S B Air Med Svc 2505 Clark C	ock, TXe Blvd SE #D3, Albuq	(8 j, NM(5	806) 747-8923 05) 842-4433

Prepared in conjunction with Wade Rohloff of;

