OCD-ARTESIA

(1-³33

Form 3160-3 (August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

5. Lease Serial No. NMNM0557370

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT	IO DRILL OR REENTER	6. If Indian, Another of Tribe N	ame
la. Type of Work: DRILL REENTER		7. If Unit or CA Agreement, Na	me and No.
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator Contact:	ner Single Zone	Lease Name and Well No. EAGLE 34H FEDERAL 55 9. API Well No.	
DEVON ÉNERGY PRODUCTION CO L P	E-Mail: karen.cottom@dvn.com	30-015-332	65
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4621	10. Field and Pool, or Explorate RED LAKE;GLORIETA	
4. Location of Well (Report location clearly and in accordance At surface SENE 1800FNL 360FEL At proposed prod. zone SENE 1800FNL 360FEL	nce with any State requirements.*) exB. Logical SN dated 119104	11. Sec., T., R., M., or Blk. and Sec 34 T17S R27E Mei SME: BLM	•
14. Distance in miles and direction from nearest town or post of APPROX 5 MILES SOUTHEAST OF ARTESIA		12. County or Parish EDDY	13. State NM
15. Distance from proposed location to nearest property or	16. No. of Acres in Lease RECEIVED	17. Spacing Unit dedicated to the	nis well
lease line, ft. (Also to nearest drig. unit line, if any)	720.00 FER 0 2 7004	40.00	
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 	19. Proposed Depth 4000 MD OCD-ARTESIA	20. BLM/BIA Bond No. on file	
21. Elevations (Show whether DF, KB, RT, GL, etc. 3561 GL	22. Approximate date work will start 12/31/2003	23. Estimated duration 45 DAYS	
	24. Attachments ROSWE	LL CONTROLLED WATE	R BASIN
The following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to t	his form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Off 	Item 20 above). 5. Operator certification	ons unless covered by an existing b	·
25. Signature (Electronic Submission)	Name (Printed/Typed) KAREN COTTOM		Date 12/10/2003
Title OPERATIONS TECHNICIAN			
Approved by (Signature) /S/ Joe G. Lara	Name (Printed/Typed) /s/ Joe G. Lara	_ _ _	9 JAN 2004
ACFING FIELD MANAGER	Office CARLSBAD FIELD O	FFICE	
Application approval does not warrant or certify the applicant ho operations thereon. Conditions of approval, if any, are attached.		ase which would entitle the applicate VAL FOR 1 YEA	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #25991 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad APPROVAL SUBJECT TO

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

Witness Surface Casing

ATTACHED

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional Operator Remarks:

Devon Energy Production Company, LP proposes to drill a San Andres, Glorieta Yeso well per the approved Master Drilling and Surface Use Plan for the Red Lake Field Area to 4000' TD for commercial quantities of oil and gas. If the well is deemed noncommercial the well bore will be plugged and abandoned per Federal regulations.

Approximately 133' of new access road will be construted per the MDSUP Directions: From the junction of US Hwy 82 and Co. Rd. 204, go south 0.1 mile to Co. Rd. 225; thence south on 225 for approx 2.1 mile to lease road; thence northwest on lease road for approx 0.75 mile to proposed well pad Please see attached MDSUP.

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY Do not use thi abandoned wel	NMNM0557370 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agree	ement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	ner			8. Well Name and No. EAGLE 34H FED	
Name of Operator DEVON ENERGY PRODUCT	9. API Well No.				
3a. Address 20 NORTH BROADWAY SUITOKLAHOMA CITY, OK 73102		10. Field and Pool, or Exploratory RED LAKE;GLORIETA-YESO			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	1)		11. County or Parish,	and State
Sec 34 T17S R27E SENE 180	00FNL 360FEL		} !	EDDY COUNTY	/, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OI	F ACTION		
Notice of Intent ☐ Acidize ☐ Alter Casing		☐ Deepen ☐ Fracture Treat	☐ Producti ☐ Reclama	on (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomp	lete	⊠ Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Tempora	arily Abandon	Change to Original . PD
	☐ Convert to Injection	☐ Plug Back	☐ Water D	isposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP request approval to move the referenced well per Barry Hunt. Due to pipeline issues we need to move the V door East

Old Location: 1800 FNL & 360 FEL New Location: 1800 FNL & 410 FEL

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #26951 verified For DEVON ENERGY PRODUCTI Committed to AFMSS for processing by AR	DN CO L	P, sent to the Carlsbad			
Name (Printed/Typed)	KAREN COTTOM	Title	ENGINEERING TECHNICIAN			
Signature	(Electronic Submission)	Date	01/19/2004			
	THIS SPACE FOR FEDERA	L OR S	STATE OFFICE USE			
Approved By	/s/ Joe G. LaraAC	TING	FIELD MANAGER	2 9 Date	JAN	2004
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon	Office	CARLSBAD FIELD OFFIC	CE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brezos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

DISTRICT IV

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name 96836 Red Lake; Glorieta-Yeso			
	96836				
Property Code	Prope	Well Number			
	EAGLE "34H" FEDERAL				
OGRID No.	Opera	Elevation			
6137	DEVON ENERGY PR	RODUCTION CO., L.P.	3561'		

Surface Location

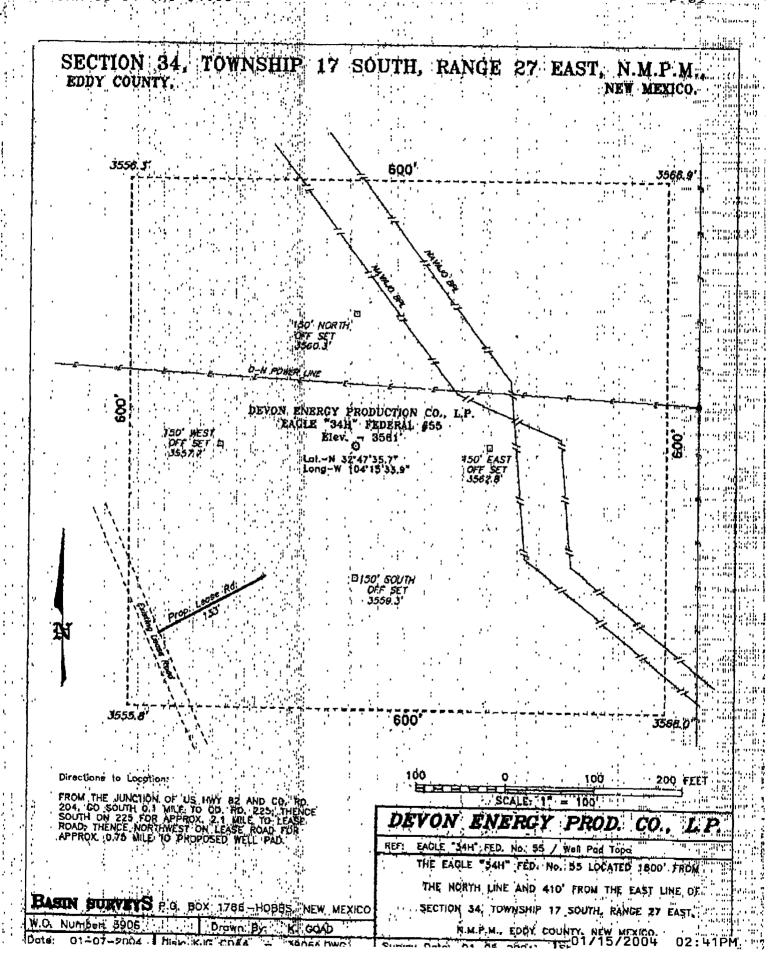
UL	or lot No.	Section	Township	Range	Lol ldn	Feet from the	North/South line	Feet from the	East/West line	County
1	Н	34	17 S	27 E		1800	NORTH	410	EAST	EDDY

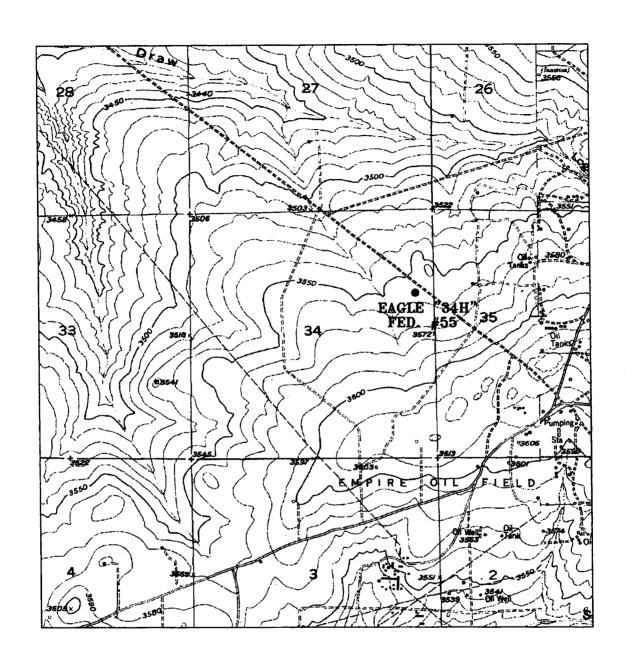
Bottom Hole Location If Different From Surface

Dedicated Acres Joint or Infill Consolidation Code Order No.	UL	or	lot	No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1 40 1	D			Acre	B Joint o	r Infill	Consolidation (ode Or	der No.	· · · · · · · · · · · · · · · · · · ·		•	<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY T	HE DIVISION
3556.3' 3566 Lat - N32'47'35.7" 410' 100 100 100 100 100 100 100 100 100	Printed Name Operations Associate Title





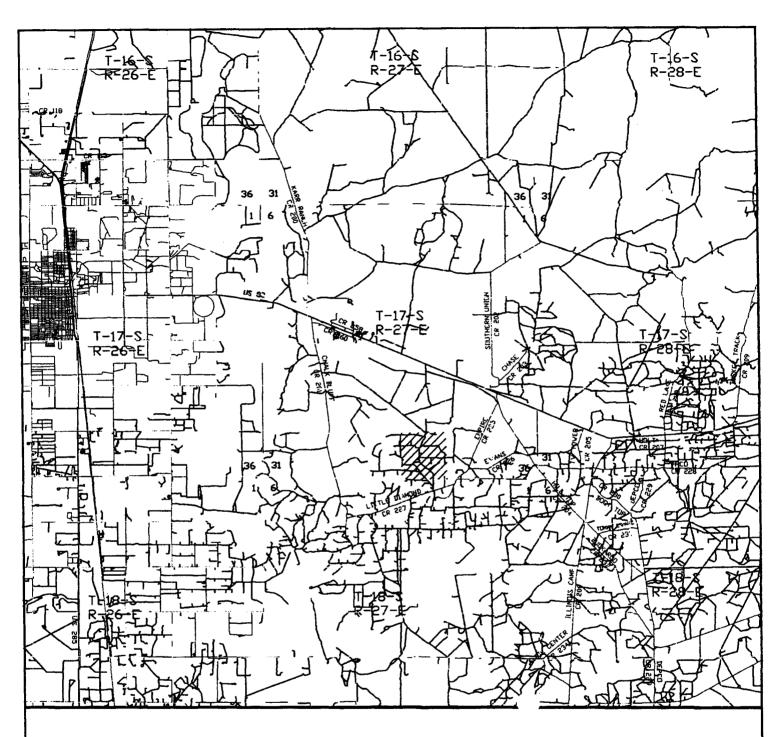
EAGLE "34H" FEDERAL #55 1800' FNL AND 410' FEL Section 34, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

W.O. Number:	3906AA - KJG CD#4							
Survey Date:	01-05-2004							
Scale: 1" = 2000'								
Date: 01-07-	-2004							

DEVON ENERGY PROD. CO., L.P.



EAGLE "34H" FEDERAL #55 1800' FNL AND 410' FEL Section 34, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office

(505) 392-3074 - Fax basinsurveys.com

W.O. Number: 3906AA - KJG CD#4 Survey Date: 01-05-2004 Scale: 1" = 2 MILES Date: 01-07-2004

DEVON ENERGY PROD. CO., L.P. DISTRICT I 1825 M. French Dr., Hobbs, MM 88240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease ~ 4 Copies Fee Lease ~ 3 Copies

DISTRICT III 1000 Eio Brazos Ed., Aztec, NM 57410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 57505

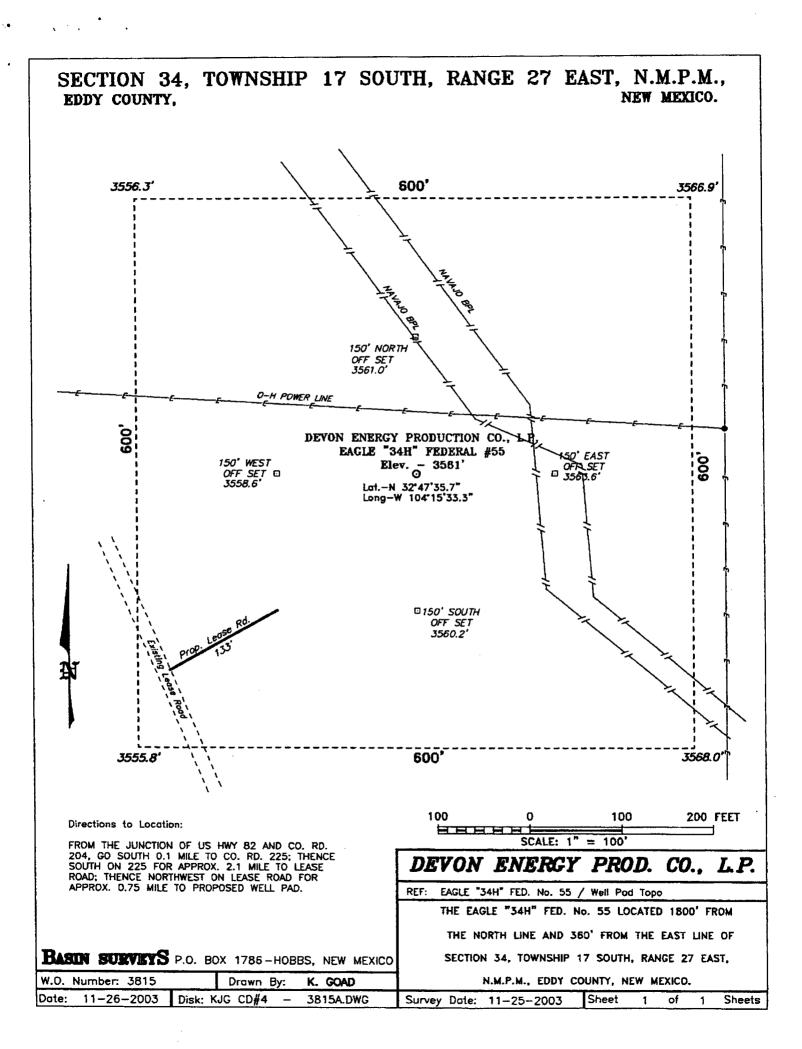
OIL CONSERVATION DIVISION

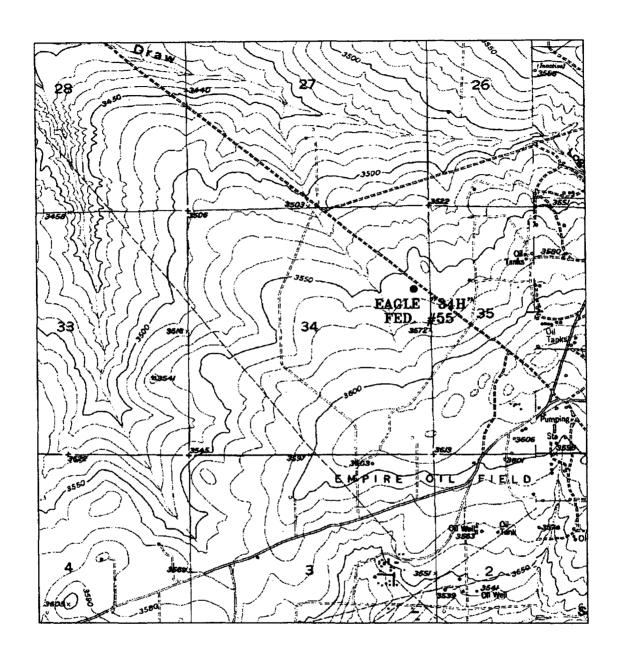
2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		WILL DO	CATION	AND ACIUDA	GE DEDICATI	011 1 MAI		
API 1	Number	1	Pool Code			Pool Name	-	
96836 RED LAKE GLORIETA YESO,								
Property Code Property Name							Well No	
			EAG	LE "34H" FI	· · ·		55	
OGRID No	.	<u></u> .		Operator Nam		_	Elevat	
6137		DEVI	ON ENE	RGY PRODUC	CTION CO., L.I	·	356	1
				Surface Loca	ation			
UL or lot No.	Section	Township Range	Lot Idn	Feel from the	North/South line	Feet from the	East/West line	County
Н	· 34	17\S 27 E		1800	NORTH	360	EAST	EDDY
		Bottom	Hole Loc	cation If Diffe	rent From Sur	face		<u> </u>
UL or lot No.	Section	Township Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
		1	Ì	/				
Dedicated Acres	Joint o	r Infill Consolidation	Code Or	der No.				<u> </u>
40		\						
NO ALLO	WABLE V	TILL BE ASSIGNED	TO THIS	COMPLETION I	INTIL ALL INTE	RESTS HAVE BE	EN CONSOLID	ATED
<u> </u>		or a non-stan	DARD UN	IT HAS BEEN	APPROVED BY	THE DIVISION		
	<u> </u>			/	1	OPERATO	OR CERTIFICAT	TION
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		/	1		3555.8' 356		9, 2003	
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							ASIN SORVEYS	_





EAGLE "34H" FEDERAL #55 1800' FNL AND 360' FEL Section 34, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.

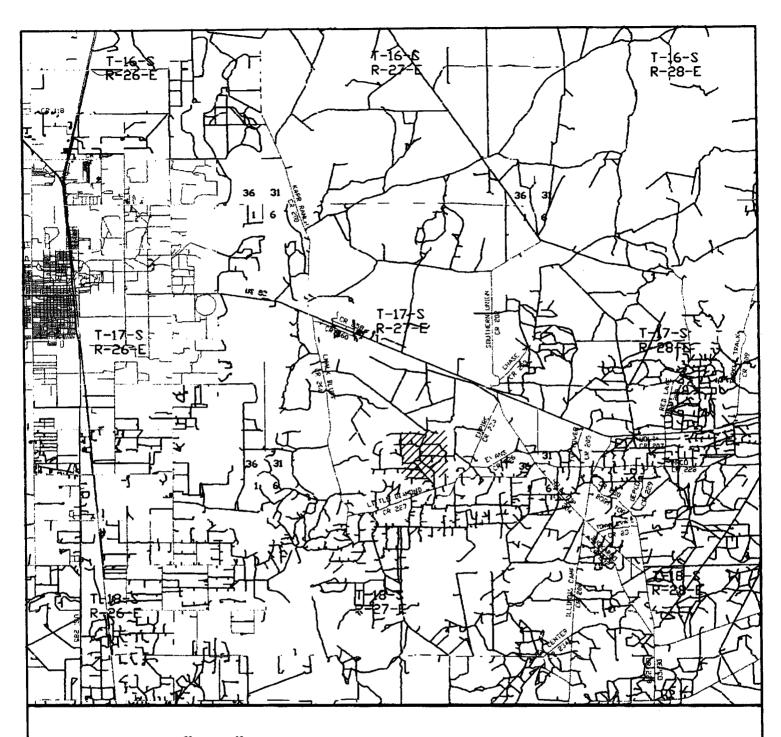


focused on excellence in the oilfield

P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	3815AA -	KJG	CD#4
Survey Date:	11-25-2	003	
Scale: 1" = 26	000,		
Date: 11-26-	-2003		

DEVON ENERGY PROD. CO., L.P.



EAGLE "34H" FEDERAL #55 1800' FNL AND 360' FEL Section 34, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 — Office (505) 392-3074 — Fax basinsurveys.com

W.O. Number:	3815AA - KJG CD#4						
Survey Date:	11-25-2003						
Scale: 1" = 2 MILES							
Date: 11-26-	-2003						

DEVON ENERGY PROD. CO., L.P.

devon

Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260

Hydrogen Sulfide (H₂S) Contingency Plan

For

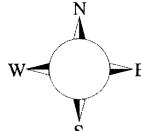
Eagle 34H Federal # 55

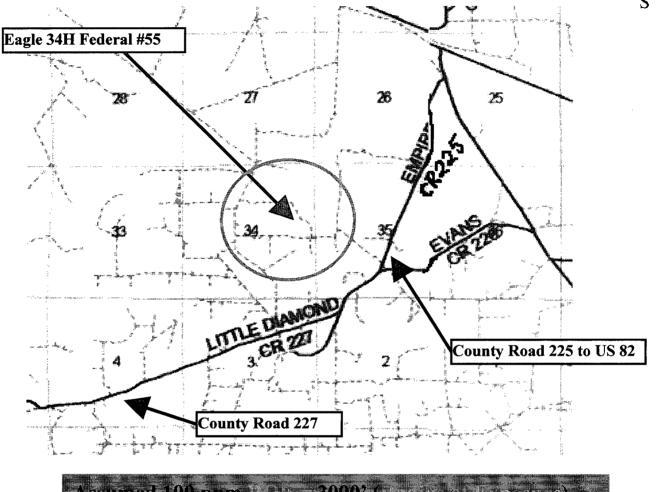
1800' FNL & 410' FEL, Sec-34, T-17S R-27E

Eddy County NM



This is an open drilling site. H₂S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H₂S, including warning signs, wind indicators and H₂S monitor.





Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated east on lease road. Crews should then block entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. There are no homes or buildings in or near the ROE.

10 ppm H28 concentration shall trigger activation of this plan

Emergency Procedures

In the case of a release of gas containing H₂S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H_2S , measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H_2S monitors and air packs in order to control the release. Use the "buddy system" to ensure no injuries during the response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentr- ation
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Devon Energy Corp. Company Call List

Artesia (505)	Cellular	Office	Home
Foreman – BJ Cathey Asst. Foreman – Bobby Jones Cecil Thurmond David Purdy Engineer – Tom Pepper	748-7447 748-7180 (432)631-2969	748-0176 748-0171 (432)495-7279	746-3194 887-1479 (432)683-0735
Agency Call List			
Eddy County (505)			
Artesia State Police	ng Committee)		746-2703 746-9888 911 746-2701 746-2122 748-1283 885-3137 885-2111 887-7551 911 885-2111 887-3798
New Mexico Emergency Responsible New Mexico Emergency Responsible National Emergency Responsible New Mexico Emergency Responsibility Responsi	•	((505)476-9600 505) 827-9126 800) 424-8802
Other			
Boots & Coots IWC	699-0139 or (915) 5) 746-2757		
Flight For Life -4000 24th St, Lubb Aerocare -Rr 3 Box 49f, Lubbock, Med Flight Air Amb 2301 Yale Bly S B Air Med Svc 2505 Clark Carr I	TXd SE #D3, Albuq,	(806 NM(505)) 747 -8 923) 842-4433

Prepared in conjunction with Wade Rohloff of;

