

Form 3160-3 (August 1999)

OCD-ARTESIA

**UNITED STATES** 

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

DEPARTMENT OF T	THE INTERIOR					
BUREAU OF LAND N	5. Lease Serial No. NMLC050158					
APPLICATION FOR PERMIT	TO DRILL OR RE	ENTER		6. If Indian, Allottee or Tribe	Name	
1a. Type of Work: ☑ DRILL ☐ REENTER				7. If Unit or CA Agreement,	Name and No.	
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Oth	ner ⊠ Singl	le Zone 📋 N	fultiple Zone	8. Lease Name and Well No. EAGLE 35C FEDERAL	18	
	KAREN COTTOM E-Mail: karen.cottom@dv	n.com		9. API Well No.	37.66	
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (includ Ph: 405.228.7512 Fx: 405.552.4621	<u> </u>		10. Field and Pool, or Explor RED LAKE;GLORIET		
4. Location of Well (Report location clearly and in accorda	nce with any State requi	rements.*)		11. Sec., T., R., M., or Blk. a	nd Survey or Area	
At surface NENW 480FNL 2310FWL				Sec 35 T17S R27E M SME: BLM	ler NMP	
At proposed prod. zone NENW 480FNL 2310FWL		-REC	EIVED			
14. Distance in miles and direction from nearest town or post of APPROX 5 MILES SOUTHEAST OF ARTESIA		FFR (	2 2004	12. County or Parish EDDY	13. State NM	
<ol> <li>Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)</li> </ol>	16. No. of Acres in Le		RTESIA	17. Spacing Unit dedicated to	this well	
, (	160.00	OCD-A	INTESIA	40.00		
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth			20. BLM/BIA Bond No. on f	ile	
completed, applied for, on this lease, ft.	4000 MD					
21. Elevations (Show whether DF, KB, RT, GL, etc. 3570 GL	22. Approximate date 12/31/2003	work will start		23. Estimated duration 45 DAYS		
	24. Atta	achments	RO	SWELL CONTROLLE	WATER BASIN	
The following, completed in accordance with the requirements of	f Onshore Oil and Gas O	order No. 1, shall				
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Office.)</li> </ol>		Item 20 about 5. Operator co	ove). ertification site specific infe	ns unless covered by an existing formation and/or plans as may b	,	
25. Signature (Electronic Submission)	Name (Printed/Typed) KAREN COTTO		:		Date 12/10/2003	
Title OPERATIONS TECHNICIAN	•					
Approved by (Signature) /s/ Joe G. Lara	Name (Printed/Typed)	) /s/ J	oe G. Lar	ra	Pat9 JAN 2004	
ACTING FIELD MANAGER Office CARLSBAD FIELD OFFICE						
Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Conditions of approval, if any, are attached.				PROVAL FOR 1		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, r	nake it a crime for any p	erson knowingly	and willfully to	make to any department or age	ncy of the United	

Additional Operator Remarks (see next page)

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #25999 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by LINDA ASKWIG on 12/11/2003 (04LA0011AE)
APPROVAL SUBJECT TO

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

Witness Surface Casing

**ATTACHED** \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

#### **Additional Operator Remarks:**

Devon Energy Production Company, LP proposes to drill a San Andres, Glorieta Yeso well per the approved Master Drilling and Surface Use Plan for the Red Lake Field Area to 4000' TD for commercial quantities of oil and gas. If the well is deemed noncommercial the well bore will be plugged and abandoned per Federal regulations.

Directions: From the junction of US Hwy 82 and Co. Rd. 204, go south 0.1 mile to Co. Rd. 225; thence south on 225 for approx 1.5 mile to lease road; thence westerly on lease road for approx 0.3 mile; thence north on lease road for 0.1 mile to a point on the proposed well pad.

DISTRICT I 1625 N. French Dr., Bobbs, NM 58240 DISTRICT II 811 South First, Artenia, NM 88210

DISTRICT III

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION

DISTRICT IV 2040 South Pacheco, Santa Fe. NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

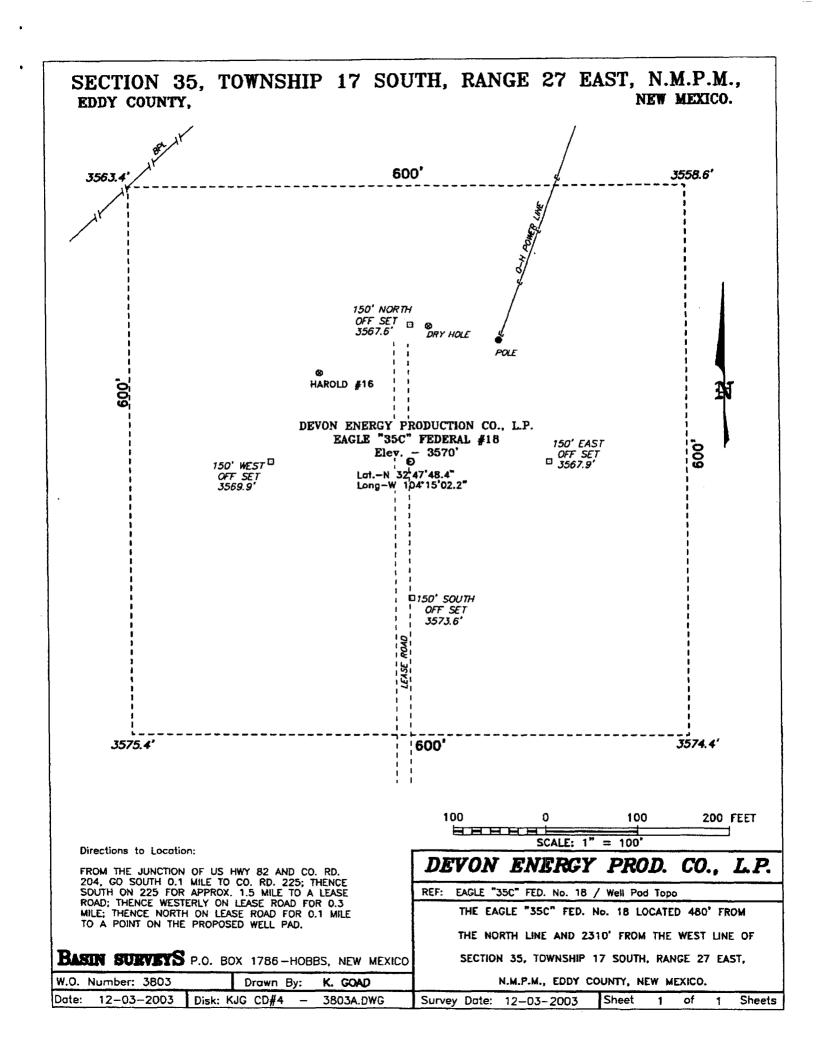
API	API Number		Pool Code			Pool Name			
			96	836	RI	RED LAKE GLORIETA YESO, NE			
Property	Code	•	Property Name  EAGLE "35C" FEDERAL				Well Number		
осяі N 6137	D.		DEV	Operator Name DEVON ENERGY PRODUCTION CO., L.P.				Revation ., L.P. 3570'	
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	lot idn	Feet from the	North/South line	Peet from the	Bust/West line	Count
С	35	l 17 S	27 E		480	NORTH	2310	WEST	EDDY

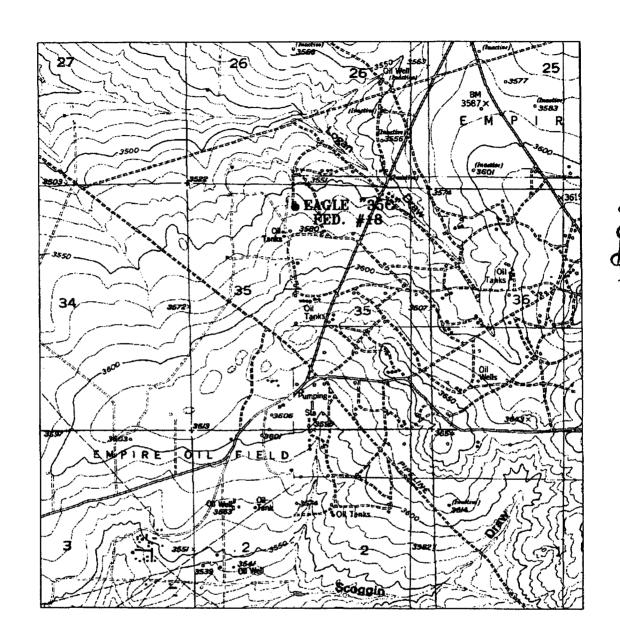
#### Bottom Hole Location If Different From Surface

UL or lot No.	Section T	Fownship	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or I	Infill Con	ssolidation C	ode Or	ier No.				L
40				ł					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	DAILD CHIT THE DEEN RITHOVED DI TI	
3563.4'	3558.6	OPERATOR CERTIFICATION
2310	ļ	I hereby certify the the information contained herein is true and complete to the
		best of my knowledge and belief.
3575.4	3574.4'	
.081	  Lat - N32*47*48.4**	Karen offen
L	Long - W104*15'02.2"	Signature
İ	İ	Karen Cottom Printed Name
1	1	Operations Technician
!		Title
		December 9, 2003
1	}	Date
		SURVEYOR CERTIFICATION
il i		I hereby certify that the well location shown
1	ĺ	on this plat was plotted from field notes of actual surveys made by me or under my
1	1	supervisor, and that the same is true and correct to the best of my belief.
		correct to the best of my beday.
		DECEMBER 03, 2003
<u>                                     </u>	<u> </u>	Date Survived L. JONES Signature & Services From Services
	1	Professioned Sanwager
İ	j	The state of the s
	1	O ELWY YET
!!		W.O. No. 3893
<b>  </b>		Certificate up. Oury plones 7977
		BASIN SURVEYS





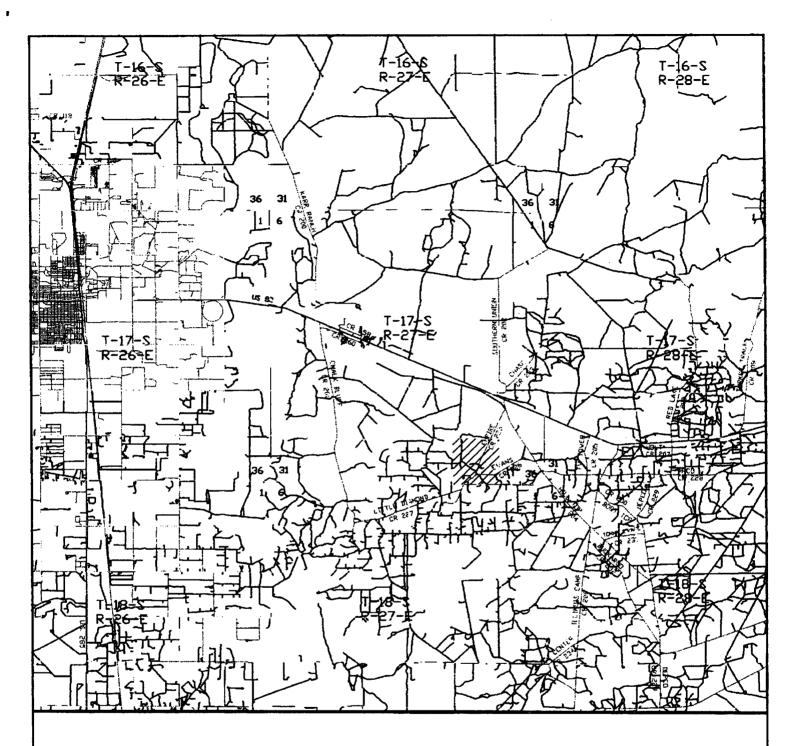
EAGLE "35C" FEDERAL #18
480' FNL AND 2310' FWL
Section 35, Township 17 South, Range 27 East,
N.M.P.M., Eddy County, New Mexico.



P.O. Box 1785 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	3803AA - KUG CD#4
Survey Date:	12-03-2003
Scale: 1" = 2	000'
Date: 12-03-	-2003

DEVON ENERGY PROD. CO., L.P.



EAGLE "35C" FEDERAL #18
480' FNL AND 2310' FWL
Section 35, Township 17 South, Range 27 East,
N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 — Office (505) 392-3074 — Fax basinsurveys.com

W.O. Number:	3803AA — KJG CD#4
Survey Date:	12-03-2003
Scale: 1" = 2	MILES
Date: 12-03-	-2003

DEVON ENERGY PROD. CO., L.P.

devon

## Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260

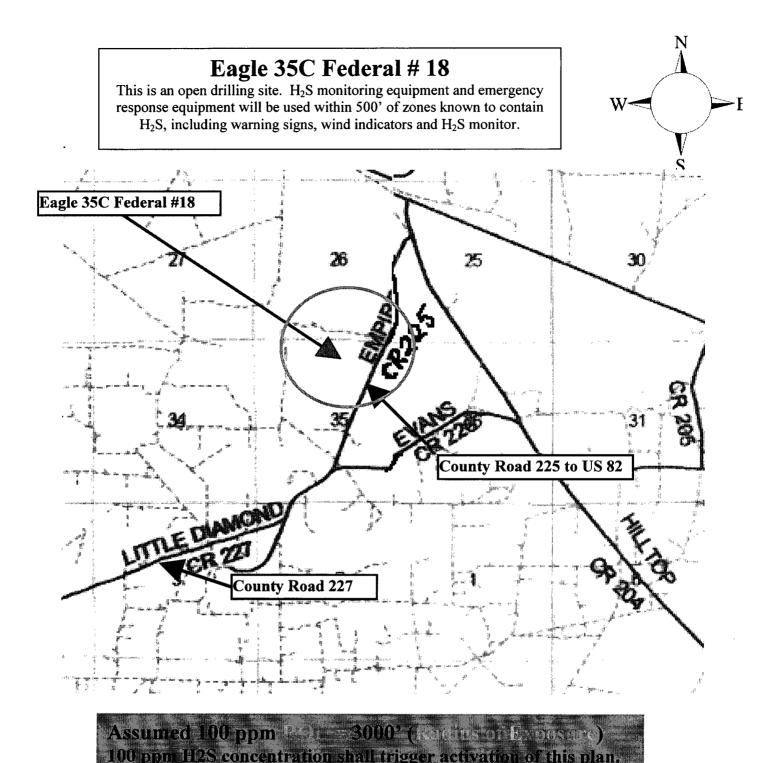
# Hydrogen Sulfide (H<sub>2</sub>S) Contingency Plan

For

Eagle 35C Federal # 18

480' FNL & 2310' FWL, Sec-35, T-17S R-27E

**Eddy County NM** 



Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated east on lease road. Crews should then block entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. There are no homes or buildings in or near the ROE.

### **Emergency Procedures**

In the case of a release of gas containing H<sub>2</sub>S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H<sub>2</sub>S, measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H<sub>2</sub>S monitors and air packs in order to control the release. Use the "buddy system" to ensure no injuries during the response.

### **Ignition of Gas Source**

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

### Characteristics of H<sub>2</sub>S and SO<sub>2</sub>

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentr- ation
Hydrogen Sulfide	H <sub>2</sub> S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO <sub>2</sub>	2.21 Air = 1	2 ppm	N/A	1000 ppm

### **Contacting Authorities**

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

### **Devon Energy Corp. Company Call List**

Artesia (505)	Cellular	Office	Home
Foreman – BJ Cathey  Asst. Foreman – Bobby Jones  Cecil Thurmond  David Purdy  Engineer – Tom Pepper	748-7447 748-7180 (432)631-2969	748-0176 748-0171 (432)495-7279	746-3194 887-1479 (432)683-0735
Agency Call List			
Eddy County (505)			
Artesia State Police	ng Committee)		746-2703 746-9888 911 746-2701 746-2122
Carlsbad State Police	nning Committee	)	885-2111 887-7551 911 885-2111 887-3798
New Mexico Emergency Responsive Mexico Emergency Responsive National Emergency Responsive Nation	• • • • • • • • • • • • • • • • • • • •	(	` '
Other			
Boots & Coots IWC	699-0139 or (915) 5) 746-2757	•	
Flight For Life -4000 24th St, Lubb Aerocare -Rr 3 Box 49f, Lubbock, Med Flight Air Amb 2301 Yale Bly S B Air Med Svc 2505 Clark Carr I	TXd SE #D3, Albuq,	(806 NM(505)	) 747-8923 842-4433

Prepared in conjunction with Wade Rohloff of;

