

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33165
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grandi ✓
8. Well Number 2 ✓
9. OGRID Number 6137 ✓
10. Pool name or Wildcat Esperanza; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, LP ✓

3. Address of Operator
20 North Broadway, Oklahoma City, OK 73102 405.552.4615

4. Well Location
Unit Letter D : 660 feet from the North line and 660 feet from the West line ✓
Section 22 Township 22S Range 27E Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3122 KB; 3103' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

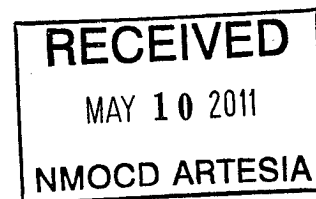
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Wellbore Plugged & Abandoned 5/5/11

- 4/29/11: MIRU. POOH w/2-7/8" tubing and packer from 5090'.
- TIH and tag previous cmt plug @ 5396'.
- Spot 110 sx cmt @ 5396'. Tagged TOC @ 5080. Displace hole w/salt gel mud.
- Spot 60 sx cmt @ 2200'. Calc. TOC @ 2014'. (Not required to tag)
- Spot 45 sx cmt @ 505'. Tagged TOC @ 375'.
- Circulate 55 sx cmt from 128' to surface.
- 5/5/11--Cut csg strings off 3' BGL. Set dry hole marker. RDMO. Wellbore plugged & abandoned.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 5-6-11

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com PHONE: 405.552.4615

For State Use Only

APPROVED BY: [Signature] TITLE

Conditions of Approval (if any):

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms. www.emnrd.state.nm.us/oed.

DATE 5/11/2011

DEVON ENERGY PRODUCTION COMPANY LP

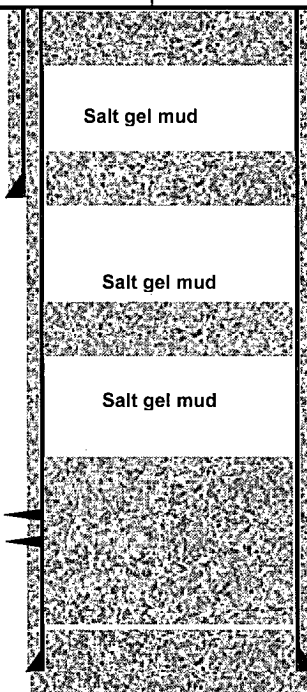
Well Name: <i>Grandi #2</i>		Field: <i>Carlsbad South</i>	
Location: <i>Sec 22, T22S, R27E, 660' FNL & 660' FWL</i>		County: <i>Eddy</i>	State: <i>NM</i>
Elevation: <i>3122' KB 19' KB TO GL</i>		Spud Date: <i>1/27/04</i>	Compl Date: <i>5/1/04</i>
API#: <i>30-015-33165</i>	Prepared by: <i>Ronnie Slack</i>	Date: <i>5/5/11</i>	Rev:

PLUGGED & ABANDONED
5/5/11

17-1/2" Hole
13-3/8", 48#, H40, ST&C, @ 450'
Cmt'd w/ 525 sxs CI C to surface.

DELAWARE (3/3/06)
5212'-5217'
5231'-5234'
3/5/06: Acidized w/7000 gals 7.5% HCl
3/10/06: Fraced w/24.8K# sand in form

12-1/4" Hole
9-5/8", 40#, J55 & K55, @ 5480'
Cmt'd w/ 2850 sxs CI C to surface
.4257 ft³/ft



Cut casings off & set dry hole marker. (5/5/11)
Circ 55 Sx cmt from 128' to surf. (5/5/11)

Tagged TOC @ 375. (5/5/11)

Spot 45 Sx cmt @ 505. (5/5/11)

Calc. TOC @ 2014'. (Not required to tag)

Spot 60 Sx cmt @ 2200. (5/4/11)

Tagged TOC @ 5080. (5/4/11)

Spot 110 Sx cmt @ 5396. (5/4/11)

Spot 47 Sx cement from 5412'-5540'. Tagged (3/2/06)

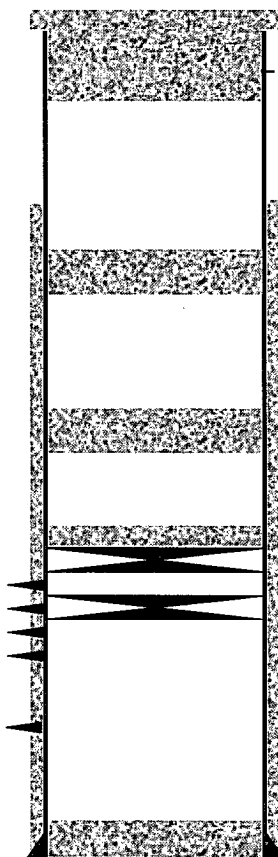
TOC @ 8700' (CBL-4/4/04)
Note: CMT BOND very POOR

MORROW (Perfed 4/9/04)
11,530' - 11,532'
11,556' - 11,560'; 11,608'
11,728' - 11,730'
11,766' - 11,770'

MORROW (Perfed 4/7/04)
11,800' - 11,806'

6/4/04: 1772 Mcfd, 0 bo, 129 bw, 300# TP, 36/64" chk

8-3/4" Hole
5-1/2", 17#, HC P110, LT&C, @ 12,064'
Cmt'd w/ 1100 sxs CI C



Spot 41 Sx cement from 7380' - 7700'. Tagged (3/1/06)
Cut casing @ 7550'. POOH w/187 Jts 5-1/2" casing
Cut casing @ 7630'. Unable to pull free.

25 Sx cement @ 8800'-8900' (2/23/06)

25 Sx cement @ 10345'-10445' (2/23/06)

35' Cement
CIBP @ 11,500' (2/22/06)

CIBP @ 11,568' (2/22/06)

11,982' PBD

TD @ 12,064'