

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well		<input checked="" type="checkbox"/> Oil Well		<input type="checkbox"/> Gas Well	<input type="checkbox"/> Dry	Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion:		<input checked="" type="checkbox"/> New Well		<input type="checkbox"/> Work Over	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Diff.Resvr.,	7. Unit or CA Agreement Name and No.	
Other									
2. Name of Operator								8. Lease Name and Well No.	
OXY USA Inc.								Lost Tank 10 Federal #4	
3. Address						3a. Phone No. (include area code)		9. API Well No.	
P.O. Box 50250 Midland, TX 79710						16696		30-015-37961	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*								10. Field and Pool, or Exploratory	
At surface 300 FSL 250 FEL SESE(P)								Lost Tank Delaware, West	
At top prod. interval reported below 755 FNL 560 FEL NENE(A)								11. Sec., T., R., M., or Block and Survey or Area	
At total depth 2126 FNL 838 FEL SENE(H)								S-Sec 3 BH-Sec 10 T22S R31E	
14. Date Spudded		15. Date T.D. Reached		16. Date Completed		17. Elevations (DF, RKB, RT, GL)*		12. County or Parish	
12/23/10		1/7/11		3/23/11		3509.2' GR		Eddy	
18. Total Depth: MD		19. Plug Back T.D.: MD		20. Depth Bridge Plug Set:				13. State	
TVD		TVD		TVD				NM	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored?			
CNL\GR\CCL\CBL						<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			
						Was DST run			
						<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)			
						Directional Survey?			
						<input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6777'	---						

25. Producing Intervals

Formation		Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A)	Delaware	67680'	8878'	6780-8878'	.48	98	open
B)							
C)							
D)							

26. Perforation Record

Formation		Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A)	Delaware	67680'	8878'	6780-8878'	.48	98	open
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material	DATE
6780-8878'	103545g WF GR21 + 10000g 7-1/2% HCl acid + 147572g DF-200R-16-+251920#-sd	
		APR 17 2011
		12

28. Production - Interval A

Date First Produced 3/24/11	Test Date 3/27/11	Hours Tested 24	Test Production →	Oil BBL 82	Gas MCF 176	Water BBL 302	Oil Gravity 41.0	Gas Gravity	Production Method BUREAU OF LAND MANAGEMENT Casing Flowline
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL 82	Gas MCF 176	Water BBL 302	Gas: Oil Ratio	Well Status	Active - Shut In pending C-104 approval

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	654'
				Top Salt	936'
				Delaware	4224'
				Bell Canyon	4280'
				Cherry Canyon	5225'
				Brushy Canyon	6891'

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APR 04 2011

Carlsbad Field Office
Carlsbad, N.M.

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory Analyst

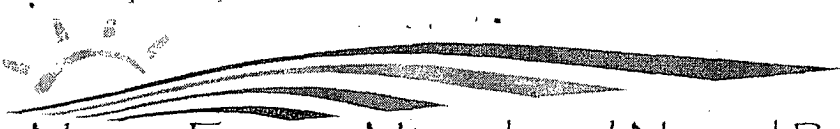
Signature



Date

3/3/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Jim Noel
Cabinet Secretary

Karen W. Garcia
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



September 17, 2010

OXY USA, Inc.
Attn: David Stewart
P.O.Box 50250
Midland, TX 79710-0250

Administrative Order NSL-6264

Re: Lost Tank 10 Federal Well No. 4
API No. 30-015-37961
300 feet FSL & 250 feet FEL
Unit P, Section 3-22S-31E
Eddy County, New Mexico

Dear Mr. Stewart:

Reference is made to the following:

(a) your application (**administrative application reference No. pTGW10-23749583**) submitted to the New Mexico Oil Conservation Division (the Division) in Santa Fe, New Mexico on August 25, 2010, and

(b) the Division's records pertinent to this request.

OXY USA, Inc. [OGRID 16696] (OXY) has requested to drill the above-referenced well as a directional well in the Delaware formation, at a location that will be unorthodox under Division Rule 16.14.B(2). The proposed surface location, point of penetration and terminus of the well are as follows:

Surface Location: 300 feet from the South line and 250 feet from the East line
(Unit P) of Section 3, Township 22S, Range 31E, NMPM,
Eddy County, New Mexico

Point of Penetration: same as surface location

Terminus 2104 feet from the North line and 839 feet from the East line
(Unit H) of Section 10, said Township and Range
Oil Conservation Division

1220 South St. Francis Drive • Santa Fe, New Mexico 87505
Phone (505) 476-3440 • Fax (505) 476-3462 • www.emnrd.state.nm.us/OCD



The N/2 and SE/4 of the NE/4 and the NE/4 of the NW/4 of Section 10 will be dedicated to the proposed well to form a project area consisting of four standard spacing units in the West Lost Tank-Delaware Pool (96582). This pool is governed by statewide Rule 15.9.A, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary. This location is unorthodox because portions of the producing interval will be outside the producing area.

The penetration point is in the SE/4 SE/4 of Section 3, which is outside the project area. This approval is **CONDITIONED UPON** the well being completed only within the designated project area.

Your application has been duly filed under the provisions of Division Rules 15.13 and 4.12.A(2).

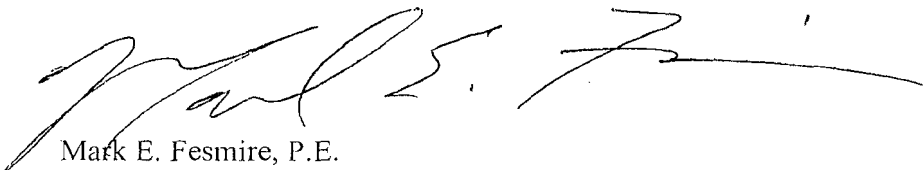
It is our understanding that you are seeking this location to conform to United States Bureau of Land Management potash area drilling restrictions. It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 4.12.A(2), in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 15.13.B, the above-described unorthodox location is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 5.9.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

A handwritten signature in black ink, appearing to read 'Mark E. Fesmire', with a long horizontal flourish extending to the right.

Mark E. Fesmire, P.E.
Acting Director

MEF/db

cc: New Mexico Oil Conservation Division - Artesia
United States Bureau of Land Management