

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
		1. WELL API NO. 30-015-38307
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Wyatt Draw 24 KC
		6. Well Number: 1H
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="transform: rotate(-15deg); border: 2px solid black; padding: 10px; display: inline-block;"> RECEIVED APR 20 2011 NMOCD ARTESIA </div>
8. Name of Operator Mewbourne Oil Company		
10. Address of Operator PO Box 5270, Hobbs, NM 88241		
11. Pool name or Wildcat North Seven Rivers Glorieta Yeso		
12. Location	Unit Ltr Surface: N BH: C	Section 24 19
Township 19S 19S	Range 25E 25E	Lot 990' 383'
Feet from the N/S Line South North	Feet from the 1650' 1729'	E/W Line West West
County Eddy Eddy		
13. Date Spudded 03/05/11	14. Date T.D. Reached 03/15/11	15. Date Rig Released 03/18/11
16. Date Completed (Ready to Produce) 04/02/11		17. Elevations (DF and RKB, RT, GR, etc.) 3398' GL
18. Total Measured Depth of Well 6460' (MD) 2722' (TVD)		19. Plug Back Measured Depth 6433' (MD) 2722' (TVD)
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro / GR
22. Producing Interval(s), of this completion - Top, Bottom, Name 3210' - 6420' MD (2752' - 2723' TVD) Yeso		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8"	36#	866'
7"	26#	3190' (MD) 2752' (TVD)
24. LINER RECORD		
SIZE	TOP	BOTTOM
4 1/2"	2858 MD	6446' MD
	2705' TVD	2722' TVD
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	2218'	NA
26. Perforation record (interval, size, and number)		
17 ports 3210' MD (2752' TVD) - 6420' MD (2723' TVD)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
3210' - 6420' MD	Frac w/1,626,500 gals slickwater carrying 714,000# 20/40 sand.	
28. PRODUCTION		
Date First Production 04/02/11		Production Method (Flowing, gas lift, pumping - Size and type pump) PCP
Well Status (Prod. or Shut-in) Producing		
Date of Test 04/12/11	Hours Tested 24	Choke Size NA
Prod'n For Test Period	Oil - Bbl 98	Gas - MCF 63
Water - Bbl. 829	Gas - Oil Ratio 642	
Flow Tubing Press. 100	Casing Pressure 100	Calculated 24-Hour Rate 98
Oil - Bbl. 98	Gas - MCF 63	Water - Bbl. 829
Oil Gravity - API - (Corr.) 34		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By Nick Thompson
31. List Attachments Comp Sundry, Dev survey, Gyro, Directional survey, Packer port schematic, C104, Final C102, & C-144 CLEZ Closure		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
NAD 1927		1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Jackie Lathan Printed		
Signature	Name	Hobbs Regulatory Title
		04/12/11 Date
E-mail Address jathan@mewbourne.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 607' TVD	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 952' TVD	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2524' TVD	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2687' TVD	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. TD 6460' (MD)	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------