

ATS 11-232

OCD-ARTESIA

Form 3160-3
(April 2004)FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER		5. Lease Serial No. NM-14847	
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Cimarex Energy Co. of Colorado		7. If Unit or CA Agreement, Name and No.	
3a. Address 600 N. Marienfeld St., Ste. 600; Midland, TX 79701		8. Lease Name and Well No. Pere Marquette 18 Federal No. 5 H	
3b. Phone No. (include area code) 432-571-7800		9. API Well No. 30-015- 39051	
4. Location of Well (Report location clearly and in accordance with any State requirements*) At Surface 990 FNL & 700 FEL At proposed prod. Zone 990 FNL & 330 FEL		10. Field and Pool, or Exploratory Empire; Glorieta-Yeso	
14. Distance in miles and direction from nearest town or post office* 700		11. Sec., T. R. M. or Blk. and Survey or Area 18-17S-29E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line if any) 469'		12. County or Parish Eddy	
16. No of acres in lease 1054.42		13. State NM	
17. Spacing Unit dedicated to this well NENE 40			
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. MD 5320, TVD 5300		20. BLM/BIA Bond No. on File NM-2575	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3662' GR		22. Approximate date work will start* 04.15.11	
		23. Estimated duration 20-25 days	

RECEIVED

MAY 03 2011

NMOCD ARTESIA

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator Certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Zeno Farris</i>	Name (Printed/Typed) Zeno Farris	Date 01.27.11
Title Manager Operations Administration		
Approved By (Signature) <i>/s/ Don Peterson</i>	Name (Printed/Typed)	Date APR 29 2011
Title FIELD MANAGER		
Office CARLSBAD FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.S. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on page 2)

Roswell Controlled Water Basin

SEE ATTACHED FOR
CONDITIONS OF APPROVALApproval Subject to General Requirements
& Special Stipulations Attached

Application to Drill
Pere Marquette 18 Federal No. 5
Cimarex Energy Co. of Colorado
Unit A, Section 18
T17S R29E, Eddy County, NM

In response to questions asked under Section II B of Bulletin NTL-6, the following information is provided for your consideration:

- 1 Location: SHL 990 FNL & 700 FEL
BHL 990 FNL & 330 FEL
- 2 Elevation above sea level: 3662' GR
- 3 Geologic name of surface formation: Quaternary Alluvium Deposits
- 4 Drilling tools and associated equipment: Conventional rotary drilling rig using fluid as a circulating medium for solids removal.
- 5 Proposed drilling depth: 5320, TVD 5
- 6 Estimated tops of geological markers:

Rustler	Surface
Top of Salt	200'
Base of Salt	700'
Tansill	777'
Yates	884'
Seven Rivers	1150'
San Andres	2403'
Glorieta	3797'
Paddock	3890'
Blinbry	4455'
Tubb	5225'
- 7 Possible mineral bearing formation:

Paddock	Oil
Blinbry	Oil

8 Proposed Mud Circulating System:

Depth	Mud Wt	Visc	Fluid Loss	Type Mud
0' to 300' 250'	8.4 - 8.8	40-45	NC	FW
300' to 5320'	9.9 - 10.1	28-32	NC	Brine

Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

Application to Drill
Pere Marquette 18 Federal No. 5
Cimarex Energy Co. of Colorado
Unit A, Section 18
T17S R29E, Eddy County, NM

9 Casing Plan:

See Co A

String	Hole Size	Depth	Casing OD	Weight	Thread	Collar	Grade
Surface	12¼"	0' to 250 300'	New 9½"	36#	8-R	STC	J55
Production	8¾"	0' to 5320'	New 5½"	17#	8-R	LTC	N80

Drilling Plan

Drill 8¾" hole to KOP @ 1700. Build and hold to TD @ MD 5320, TVD 5300. Set and cement 5½" production casing from 0-5320.

10 Cementing:

Surface

Lead: 150 sx Class "C" + 4% D020 (Extender) + 2% S001 (CaCl2) + 0.2% D046 (Defoamer) , Mixed at 12.9 ppg, 1.97 ft3/sx

Tail: 200 sx Class C + 1% S001 (CaCl2), Mixed at 14.8 ppg, 1.34 ft3/sx

100% Excess

TOC Surface Centralizers per Onshorder 2.III.B.1.f

Production

See
Co A

Lead: 500 sacks 35/65 Poz/ C + 5% Salt (D044) + 10% Extender Gel (D020) + 0.02% Anti Foam (D046) + 1% Fluid Loss (D112) + 3 lbs/sx Extender (D042) + 0.125 lbs/sx Lost Circ Flakes, wt 12.4 ppg, yld 2.19 ft3/sx

Tail: 250 sx PVL+ 0.2% D167 + .2% D65 + .1% D13 + 1.3% NaCl, wt 13.0 ppg, yld 1.4 ft3/sk

25% Excess

TOC Surface

According to the State Engineer, average depth to ground water is 75.' Fresh water zones will be protected by setting 9½" casing at 300' and cementing to surface. Hydrocarbon zones will be protected by setting 5½" casing at 5320 and cementing to surface.

<u>Collapse Factor</u>	<u>Burst Factor</u>	<u>Tension Factor</u>
1.125	1.125	1.6

Application to Drill
Pere Marquette 18 Federal No. 5
Cimarex Energy Co. of Colorado
Unit A, Section 18
T17S R29E, Eddy County, NM

11 Pressure control Equipment:

Exhibit "E-1" - An 11" 3000 PSI working pressure B.O.P. consisting of a one set of blind rams and one set of pipe rams and a 3000 psi annular-type preventor. A choke manifold and 120 gallon accumulator with floor and remote operating stations and auxiliary power system. A kelly cock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor. Mud gas separator will be utilized if drilling in H2S area.

BOP unit will be hydraulically operated. Below intermediate casing shoe, BOP will be operated at least once a day while drilling and the blind rams will be operated when out of hole during trips. No abnormal pressure or temperature is expected while drilling. From the base of the surface pipe through the running of production casing, the well will be equipped with a 3000 psi BOP system.

Test BOP equipment and choke manifold to 250 psi low and 3000 psi high and annular BOP to 250 psi low and 1500 psi high by an independent service company.

12 Testing, Logging and Coring Program: *See COA*

- A. Mud logging No mud logging program.
- B. Electric logging program: CNL / LDT / CAL / GR, DLL / CAL / GR
- C. No DSTs or cores are planned at this time.

13 Potential Hazards:

No abnormal pressures or temperatures are expected. The area has a potential H2S hazard. An H2S drilling plan is attached. Adequate flare lines will be installed off the mud / gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used.

Estimated BHP **2300 psi** Estimated BHT **110°**

14 Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved.

Drilling expected to take 20-25 days

If production casing is run an additional 30 days will be required to complete and construct surface facilities.

15 Other Facets of Operations:

After running casing, cased hole gamma ray neutron collar logs will be run from total depth over possible pay intervals.

Blinebry pay will be perforated and stimulated.

The proposed well will be tested and potentialized as **an oil well.**



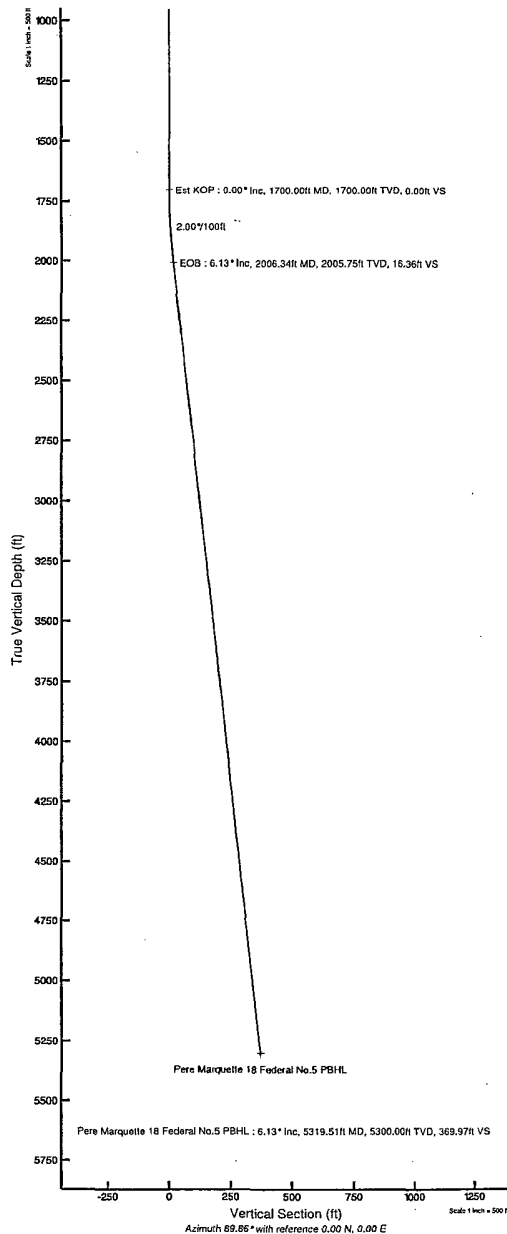
Cimarex Energy Co.

Location: Eddy County, NM
Field: Paddock Blinberry Field
Facility: Pere Marquette 18 Federal No.5

Slot: No.5 SHL
Well: No.5
Wellbore: No.5 PWB

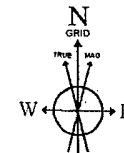
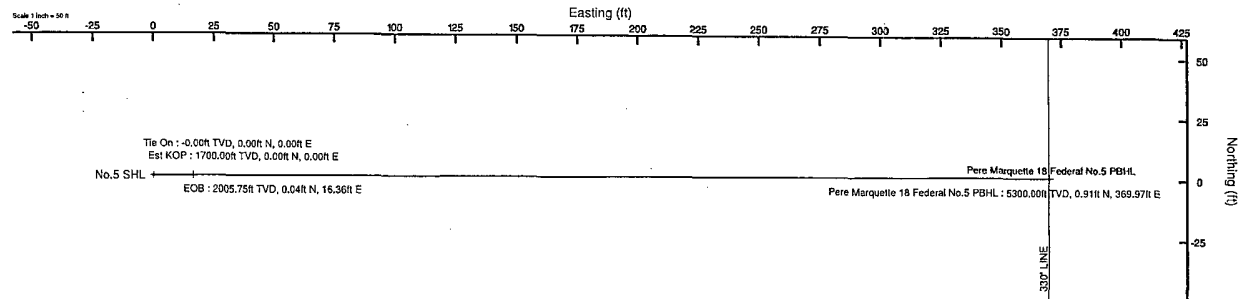


INTEQ



Well Profile Data							
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)
Tie On	0.00	0.000	89.858	0.00	0.00	0.00	0.00
Est KOP	1700.00	0.000	89.858	1700.00	0.00	0.00	0.00
EOB	2006.34	6.127	89.858	2005.75	0.04	16.36	2.00
Pere Marquette 18 Federal No.5 PBHL	5319.51	6.127	89.858	5300.00	0.91	369.97	0.00

Plot reference wellpath is Prelim_1	
True vertical depths are referenced to Rig on No.5 SHL (RT)	Grid System: NAD83 / TM New Mexico State Planes, Eastern Zone (3001), US feet
Measured depths are referenced to Rig on No.5 SHL (RT)	North Reference: Grid north
Rig on No.5 SHL (RT) to Mean Sea Level: 3662 feet	Scale: True distance
Mean Sea Level to Mud line (Facility: Pere Marquette 18 Federal No.5): -3662 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: gomeoscr on 1/27/2011



BGGM (1945.0 to 2012.0) Dip: 60.68° Field: 49023.9 nT
Magnetic North is 7.99 degrees East of True North (at 1/25/2011)
Grid North is 0.12 degrees East of True North
To correct azimuth from True to Grid subtract 0.12 degrees
To correct azimuth from Magnetic to Grid add 7.87 degrees
For example: if the Magnetic North Azimuth = 90 degs, then the Grid North Azimuth = 90 + 7.87 = 97.87



Planned Wellpath Report

Prelim_1

Page 1 of 3



INTEQ

REFERENCE WELLPATH IDENTIFICATION			
Operator	Cimarex Energy Co.	Slot	No.5 SHL
Area	Eddy County, NM	Well	No.5
Field	Paddock Blinebry Field	Wellbore	No.5 PWB
Facility	Pere Marquette 18 Federal No.5		

REPORT SETUP INFORMATION			
Projection System	NAD83 / TM New Mexico State Planes, Eastern Zone (3001), US feet	Software System	WellArchitect® 2.0
North Reference	Grid	User	Gomeoscr
Scale	0.999915	Report Generated	1/27/2011 at 11:33:32 AM
Convergence at slot	0.12° East	Database/Source file	WA Midland/No.5_PWB.xml

WELLPATH LOCATION						
	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[USft]	Northing[USft]	Latitude	Longitude
Slot Location	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W
Facility Reference Pt			610581.20	669075.30	32°50'20.798"N	104°06'28.371"W
Field Reference Pt			594612.60	661200.10	32°49'03.170"N	104°09'35.695"W

WELLPATH DATUM			
Calculation method	Minimum curvature	Rig on No.5 SHL (RT) to Facility Vertical Datum	0.00ft
Horizontal Reference Pt	Slot	Rig on No.5 SHL (RT) to Mean Sea Level	3662.00ft
Vertical Reference Pt	Rig on No.5 SHL (RT)	Facility Vertical Datum to Mud Line (Facility)	0.00ft
MD Reference Pt	Rig on No.5 SHL (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	89.86°



Planned Wellpath Report

Prelim_1

Page 2 of 3



BAKER
HUGHES

INTEQ

REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.	Slot	No.5 SHL
Area	Eddy County, NM	Well	No.5
Field	Paddock Blinebry Field	Wellbore	No.5 PWB
Facility	Pere Marquette 18 Federal No.5		

WELLPATH DATA (56 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [srv ft]	Grid North [srv ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00	0.000	89.858	0.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	Tie On
100.00†	0.000	89.858	100.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	
200.00†	0.000	89.858	200.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	
300.00†	0.000	89.858	300.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	
400.00†	0.000	89.858	400.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	
500.00†	0.000	89.858	500.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	
600.00†	0.000	89.858	600.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	
700.00†	0.000	89.858	700.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	
800.00†	0.000	89.858	800.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	
900.00†	0.000	89.858	900.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	
1000.00†	0.000	89.858	1000.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	
1100.00†	0.000	89.858	1100.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	
1200.00†	0.000	89.858	1200.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	
1300.00†	0.000	89.858	1300.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	
1400.00†	0.000	89.858	1400.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	
1500.00†	0.000	89.858	1500.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	
1600.00†	0.000	89.858	1600.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	
1700.00	0.000	89.858	1700.00	0.00	0.00	0.00	610581.20	669075.30	32°50'20.798"N	104°06'28.371"W	0.00	Est KOP
1800.00†	2.000	89.858	1799.98	1.75	0.00	1.75	610582.94	669075.30	32°50'20.798"N	104°06'28.351"W	2.00	
1900.00†	4.000	89.858	1899.84	6.98	0.02	6.98	610588.18	669075.32	32°50'20.798"N	104°06'28.289"W	2.00	
2000.00†	6.000	89.858	1999.45	15.69	0.04	15.69	610596.89	669075.34	32°50'20.798"N	104°06'28.187"W	2.00	
2006.34	6.127	89.858	2005.75	16.36	0.04	16.36	610597.56	669075.34	32°50'20.798"N	104°06'28.179"W	2.00	EOB
2100.00†	6.127	89.858	2098.88	26.36	0.07	26.36	610607.56	669075.37	32°50'20.798"N	104°06'28.062"W	0.00	
2200.00†	6.127	89.858	2198.31	37.03	0.09	37.03	610618.23	669075.39	32°50'20.798"N	104°06'27.937"W	0.00	
2300.00†	6.127	89.858	2297.74	47.71	0.12	47.70	610628.90	669075.42	32°50'20.798"N	104°06'27.812"W	0.00	
2400.00†	6.127	89.858	2397.17	58.38	0.14	58.38	610639.57	669075.44	32°50'20.798"N	104°06'27.687"W	0.00	
2500.00†	6.127	89.858	2496.60	69.05	0.17	69.05	610650.24	669075.47	32°50'20.798"N	104°06'27.562"W	0.00	
2600.00†	6.127	89.858	2596.03	79.72	0.20	79.72	610660.92	669075.50	32°50'20.798"N	104°06'27.437"W	0.00	
2700.00†	6.127	89.858	2695.45	90.40	0.22	90.40	610671.59	669075.52	32°50'20.798"N	104°06'27.312"W	0.00	
2800.00†	6.127	89.858	2794.88	101.07	0.25	101.07	610682.26	669075.55	32°50'20.798"N	104°06'27.186"W	0.00	
2900.00†	6.127	89.858	2894.31	111.74	0.28	111.74	610692.93	669075.58	32°50'20.798"N	104°06'27.061"W	0.00	
3000.00†	6.127	89.858	2993.74	122.41	0.30	122.41	610703.60	669075.60	32°50'20.798"N	104°06'26.936"W	0.00	
3100.00†	6.127	89.858	3093.17	133.09	0.33	133.09	610714.28	669075.63	32°50'20.798"N	104°06'26.811"W	0.00	
3200.00†	6.127	89.858	3192.60	143.76	0.36	143.76	610724.95	669075.66	32°50'20.798"N	104°06'26.686"W	0.00	
3300.00†	6.127	89.858	3292.03	154.43	0.38	154.43	610735.62	669075.68	32°50'20.798"N	104°06'26.561"W	0.00	
3400.00†	6.127	89.858	3391.46	165.11	0.41	165.11	610746.29	669075.71	32°50'20.798"N	104°06'26.436"W	0.00	
3500.00†	6.127	89.858	3490.89	175.78	0.43	175.78	610756.96	669075.73	32°50'20.798"N	104°06'26.311"W	0.00	
3600.00†	6.127	89.858	3590.31	186.45	0.46	186.45	610767.63	669075.76	32°50'20.798"N	104°06'26.186"W	0.00	
3700.00†	6.127	89.858	3689.74	197.12	0.49	197.12	610778.31	669075.79	32°50'20.798"N	104°06'26.061"W	0.00	
3800.00†	6.127	89.858	3789.17	207.80	0.51	207.80	610788.98	669075.81	32°50'20.798"N	104°06'25.936"W	0.00	
3900.00†	6.127	89.858	3888.60	218.47	0.54	218.47	610799.65	669075.84	32°50'20.798"N	104°06'25.810"W	0.00	
4000.00†	6.127	89.858	3988.03	229.14	0.57	229.14	610810.32	669075.87	32°50'20.798"N	104°06'25.685"W	0.00	
4100.00†	6.127	89.858	4087.46	239.82	0.59	239.81	610820.99	669075.89	32°50'20.798"N	104°06'25.560"W	0.00	
4200.00†	6.127	89.858	4186.89	250.49	0.62	250.49	610831.67	669075.92	32°50'20.798"N	104°06'25.435"W	0.00	
4300.00†	6.127	89.858	4286.32	261.16	0.65	261.16	610842.34	669075.95	32°50'20.798"N	104°06'25.310"W	0.00	



Planned Wellpath Report

Prelim_1

Page 3 of 3



INTEQ

REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.	Slot	No.5 SHL
Area	Eddy County, NM	Well	No.5
Field	Paddock Blinbry Field	Wellbore	No.5 PWB
Facility	Pere Marquette 18 Federal No.5		

WELLPATH DATA (56 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [srv ft]	Grid North [srv ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4400.00†	6.127	89.858	4385.74	271.83	0.67	271.83	610853.01	669075.97	32°50'20.798"N	104°06'25.185"W	0.00	
4500.00†	6.127	89.858	4485.17	282.51	0.70	282.51	610863.68	669076.00	32°50'20.799"N	104°06'25.060"W	0.00	
4600.00†	6.127	89.858	4584.60	293.18	0.72	293.18	610874.35	669076.02	32°50'20.799"N	104°06'24.935"W	0.00	
4700.00†	6.127	89.858	4684.03	303.85	0.75	303.85	610885.03	669076.05	32°50'20.799"N	104°06'24.810"W	0.00	
4800.00†	6.127	89.858	4783.46	314.53	0.78	314.52	610895.70	669076.08	32°50'20.799"N	104°06'24.685"W	0.00	
4900.00†	6.127	89.858	4882.89	325.20	0.80	325.20	610906.37	669076.10	32°50'20.799"N	104°06'24.560"W	0.00	
5000.00†	6.127	89.858	4982.32	335.87	0.83	335.87	610917.04	669076.13	32°50'20.799"N	104°06'24.434"W	0.00	
5100.00†	6.127	89.858	5081.75	346.54	0.86	346.54	610927.71	669076.16	32°50'20.799"N	104°06'24.309"W	0.00	
5200.00†	6.127	89.858	5181.18	357.22	0.88	357.22	610938.38	669076.18	32°50'20.799"N	104°06'24.184"W	0.00	
5300.00†	6.127	89.858	5280.60	367.89	0.91	367.89	610949.06	669076.21	32°50'20.799"N	104°06'24.059"W	0.00	
5319.51	6.127	89.858	5300.00†	369.97	0.91	369.97	610951.14	669076.21	32°50'20.799"N	104°06'24.035"W	0.00	Pere Marquette 18 Federal No.5 PBHL

HOLE & CASING SECTIONS Ref Wellbore: No.5 PWB Ref Wellpath: Prelim_1

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
9.375in Casing Surface	0.00	300.00	300.00	0.00	300.00	0.00	0.00	0.00	0.00
8.75in Open Hole	300.00	5319.51	5019.51	300.00	5300.00	0.00	0.00	0.91	369.97

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [srv ft]	Grid North [srv ft]	Latitude	Longitude	Shape
1) Pere Marquette 18 Federal No.5 PBHL	5319.51	5300.00	0.91	369.97	610951.14	669076.21	32°50'20.799"N	104°06'24.035"W	point

SURVEY PROGRAM Ref Wellbore: No.5 PWB Ref Wellpath: Prelim_1

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	5319.51	NaviTrak (Standard)		No.5 PWB

SR & A

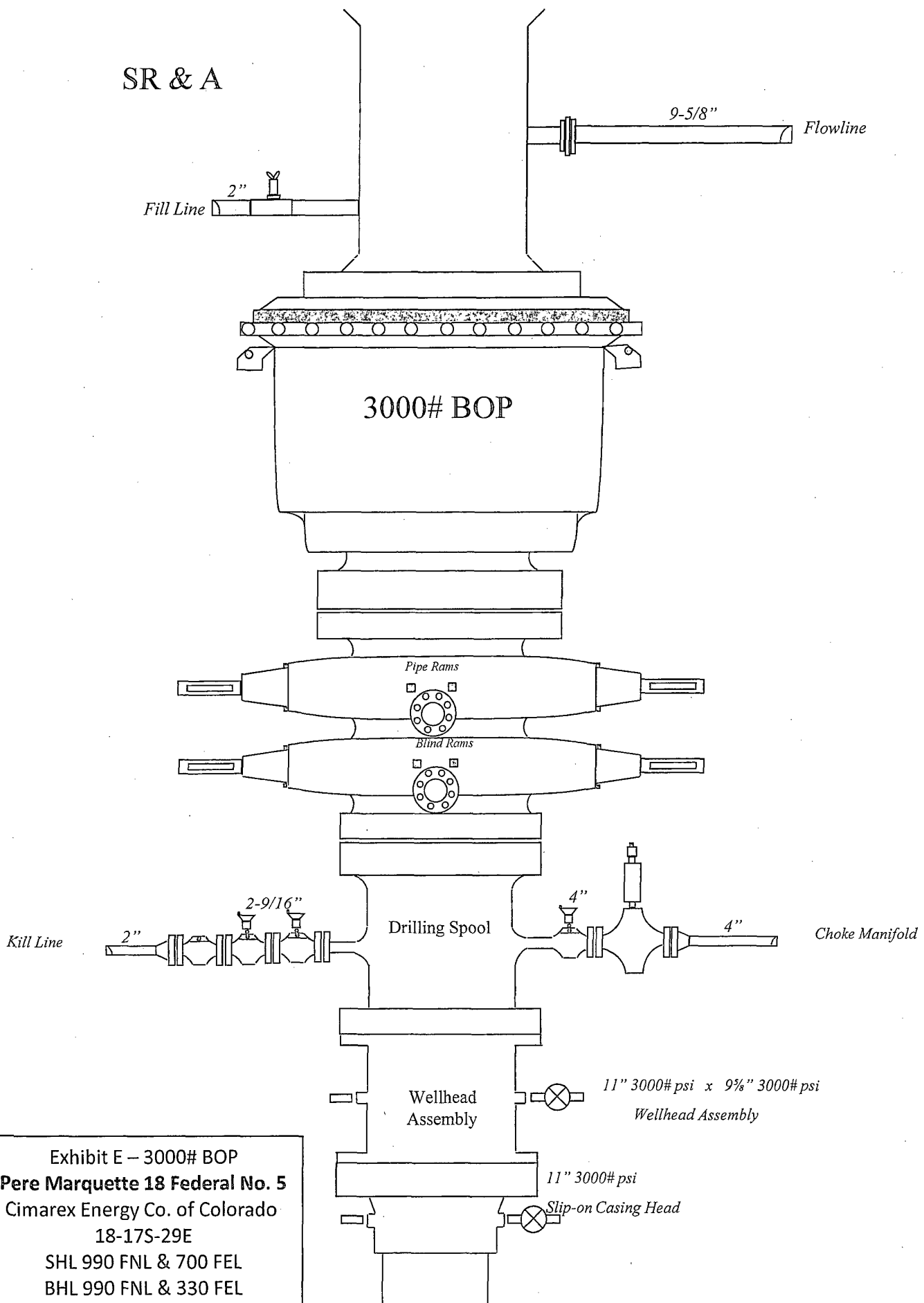


Exhibit E – 3000# BOP
Pere Marquette 18 Federal No. 5
Cimarex Energy Co. of Colorado
18-17S-29E
SHL 990 FNL & 700 FEL
BHL 990 FNL & 330 FEL
Eddy County, NM

Drilling Operations
Choke Manifold
3M Service

Exhibit E-1 – Choke Manifold Diagram
Pere Marquette 18 Federal No. 5
Cimarex Energy Co. of Colorado
18-17S-29E
SHL 990 FNL & 700 FEL
BHL 990 FNL & 330 FEL
Eddy County, NM

