

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008							
		1. WELL API NO. 30-015-37537									
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No. V-7317									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Maduro BOZ State Com							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 1H							
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575							
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat Wildcat; Bone Spring							
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		P	10	25S	27E		660	South	330	East	Eddy
BH:		M	10	25S	27E		663	South	4833	East	Eddy
13. Date Spudded RH 2/1/10 RT 1/28/11		14. Date T.D. Reached 2/20/11		15. Date Rig Released 2/22/11		16. Date Completed (Ready to Produce) 4/1/11		17. Elevations (DF and RKB, RT, GR, etc.) 3178'GR 3194'KB			
18. Total Measured Depth of Well 12,550'				19. Plug Back Measured Depth 12,540'		20. Was Directional Survey Made? Yes (Attached)		21. Type Electric and Other Logs Run CNL, Hi-Res-Laterolog Array, CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 8451'-12,447' Bone Spring											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		399'		17-1/2"		375 sx (circ)			
9-5/8"		36#		2233'		12-1/4"		765 sx (circ)			
5-1/2"		17#, 20#		12,550'		7-7/8"		1795 sx (TOC 1733'est)			
24. LINER RECORD						25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2-7/8"	
										7550'	
										7544'	
26. Perforation record (interval, size, and number) SEE ATTACHED						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED					
28. PRODUCTION											
Date First Production 4/2/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing					
Date of Test 3/27/11		Hours Tested 24		Choke Size NA		Prod'n For Test Period 148		Oil - Bbl 0		Gas - MCF 1235	
Flow Tubing Press. NA		Casing Pressure NA		Calculated 24-Hour Rate 148		Oil - Bbl 0		Gas - MCF 1235		Water - Bbl. NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring						30. Test Witnessed By J. Brito					
31. List Attachments Logs, Deviation and Directional Surveys											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude						Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 		Printed Name		Tina Huerta		Title		Regulatory Compliance Supervisor		Date April 5, 2011	
E-mail Address tinah@yatespetroleum.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Ojo Alamo		T. Penn A
T. Salt	744'	T. Strawn	T. Kirtland		T. Penn. "B
B. Salt	2124'	T. Atoka	T. Fruitland		T. Penn. "C
T. Yates		T. Miss	T. Pictured Cliffs		T. Penn. "D
T. 7 Rivers		T. Devonian	T. Cliff House		T. Leadville
T. Queen		T. Silurian	T. Menefee		T. Madison
T. Grayburg		T. Montoya	T. Point Lookout		T. Elbert
T. San Andres		T. Simpson	T. Mancos		T. McCracken
T. Glorieta		T. McKee	T. Gallup		T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn		T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota		
T. Tubb		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Castille 520'	T. Todilto		
T. Abo		T. Bell Canyon 2362'	T. Entrada		
T. Wolfcamp		T. Cherry Canyon 3194'	T. Wingate		
T. Penn		T. Brushy Canyon 4262'	T. Chinle		
T. Cisco		T. Bone Spring 5904'	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

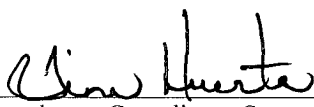
Form C-105 continued:

26. Perforation record (interval, size, and number)

12,447' (9)	10,375' (9)
12,299' (9)	10,227' (9)
12,151' (9)	10,079' (9)
12,003' (9)	9931' (9)
11,855' (9)	9783' (9)
11,707' (9)	9635' (9)
11,559' (9)	9487' (9)
11,411' (9)	9339' (9)
11,263' (9)	9191' (9)
11,115' (9)	9043' (9)
10,967' (9)	8895' (9)
10,819' (9)	8747' (9)
10,671' (9)	8599' (9)
10,523' (9)	8451' (9)

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
12,003'-12,447'	Acidized w/3000g 7-1/2% HCL acid, Frac w/30# x-linked gel, 151,964# 20/40 Jordan-Unimin, 75,876# 20/40 Super LC
11,875'	Spotted 2500g 7-1/2% HCL acid
11,411'-11,855'	Acidized w/3000g 7-1/2% HCL acid, Frac w/30# x-linked gel 145,060# 20/40 Jordan-Unimin, 83,963#20/40 Super LC
11,283'	Spotted 2500g 7-1/2% HCL acid
10,819'-11,263'	Acidized w/3000g 7-1/2% HCL acid, Frac w/30# x-linked gel 141,920# 20/40 Jordan-Unimin, 74,561# 20/40 Super LC
10,691'	Spotted 2500g 7-1/2% HCL acid
10,227'-10,671'	Acidized w/3000g 7-1/2% HCL acid, Frac w/30# x-linked gel 146,385# 20/40 Jordan-Unimin, 83,287# 20/40 Super LC
10,099'	Spotted 2500g 7-1/2% HCL acid
9635'-10,079'	Acidized w/3000g 7-1/2% HCL acid, Frac w/30# x-linked gel 150,634# 20/40 Jordan-Unimin, 83,179# 20/40 Super LC
9507'	Spotted 2500g 7-1/2% HCL acid
9043'-9487'	Acidized w/3000g 7-1/2% HCL acid, Frac w/30# x-linked gel 144,737# 20/40 Jordan-Unimin, 79,596# 20/40 Super LC
8915'	Spotted 2500g 7-1/2% HCL acid
8451'-8895'	Acidized w/3000g 7-1/2% HCL acid, Frac w/30# x-linked gel, 134,822# 20/40 Jordan-Unimin, 79,426# 20/40 Super LC



Regulatory Compliance Supervisor
April 5, 2011