Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources				Form C-103 June 19, 2008		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
1301 W. Grand Ave., Artesia, NM 8	District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-380 5. Indicate	Type of Lease	
	District III 1220 South St. Francis Dr.			STA	ATE 🛛 FEE 🗌	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oi	l & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease N	lame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				McCoy State		
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other					8. Well Number	
2. Name of Operator COG Operating LLC					9. OGRID Number 229137	
3. Address of Operator					10. Pool name or Wildcat	
550 W. Texas Ave., Suite 100 Midland, TX 79701				Empire; Glorieta-Yeso, East 96610		
4. Well Location  Unit Letter P: 330 feet from the South line and 330 feet from the East line						
Section 8 Township 17S Range 29E NMPM County Eddy						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3600' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE C	F INTENTION TO	):	SUE	SEQUEN	T REPORT OF:	
PERFORM REMEDIAL WOF		<del></del>	REMEDIAL WOR		☐ ALTERING CASING ☐	
TEMPORARILY ABANDON PULL OR ALTER CASING	☐ CHANGE PLAN☐ MULTIPLE CO	<del></del>	COMMENCE DE CASING/CEMEN		S. P AND A	
DOWNHOLE COMMINGLE			0,101110,021112	., 005		
OTHER:			⊠OTHER:	Completion		
			ertinent details, ar	nd give pertine	ent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
4/23/11 Test csg to 3500# for 30min, ok. Perf Lower Blinebry @ 5010-5210 w/ 1 SPF, 26 holes.						
4/25/11 Acidize w/2,500 gals 15% acid. Frac w/117,000 gals gel, 140,060# 16/30 White sand,						
31,400# sbxl. Set CBP @ 4975. Perf Middle Blinebry @ 4740 - 4940 w/ 1 SPF, 26 holes.						
Acidize w/2,500 gals 15% acid. Frac w/119,000 gals gel, 146,459# 16/30 White sand, 33,638# sbxl. Set CBP @ 4700. Perf Upper Blinebry @ 4470 - 4670 w/ 1 SPF, 26 holes.						
Acidize w/ 2,500 gals 15% acid. Frac w/118,000 gals gel, 147,021# 16/30 White sand,						
32,045# sbxl. Set CBP @ 4250. Perf Paddock @ 3970 – 4220 w/ 1 SPF, 26 holes.						
Acidize w/ 3,000 gals 15% acid. Frac w/ 103,000 gals gel, 106,811# 16/30 White sand,						
19,529# sbxl. 4/28/11 Drill out plugs, Clean out PBTD 5378.					RECEIVED	
4/29/11 RIH w/157jts 2-7/8" 6.5# J55 tbg, SN @ 4998'.						
5/2/11 RIH w/ 2 1/2"x2"x24" pump. Hang on well.					JUN <b>02</b> 2011	
					NMOCD ARTESIA	
Spud Date:	3/31/11	Rig Release Da	te:	4/8/11	And the second s	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Q	KULSM	TITLER	egulatory Analyst	D	ATE5/31/11	
Type or print name Chasi	ty Jackson E-mail	address: <u>cjack</u>	son@conchoresou	irces.com	PHONE: 432-686-3087	
For State Use Only						
APPROVED BY: Date United Supervisor DATE 6-7-11 Conditions of Approval (if any):						