Office	State of New Mexic		Form C-103
District I	Energy, Minerals and Natural	Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDUATION D	21	/ELL API NO. 0-015-38424
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D	5	Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis		STATE 🛛 FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8750	6.	State Oil & Gas Lease No.
	TICES AND REPORTS ON WELLS	7.	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BACK TO A	irecracker State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		Well Number
2. Name of Operator		9	OGRID Number
COG Operating LLC			29137
3. Address of Operator		10	D. Pool name or Wildcat
550 W. Texas Ave., Suite 100 Midland, TX 79701		E	mpire; Glorieta-Yeso 96210
4. Well Location			
Unit Letter I:	2310 feet from the South line		<u> </u>
Section 14	Township 17S Range	28E NMPM	County Eddy
	11. Elevation (Show whether DR, RI 3619' GR	KB, K1, GR, etc.)	
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12. Check	Appropriate Box to Indicate Natu	re of Notice, Re	port or Other Data
NOTICE OF I	NTENTION TO:	SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK		EMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON] CHANGE PLANS 🔲 C	OMMENCE DRILLI	NG OPNS. P AND A
PULL OR ALTER CASING		ASING/CEMENT JO	DB 🗆
DOWNHOLE COMMINGLE			
OTHER:		THER: Comple	
13. Describe proposed or con	pleted operations. (Clearly state all pert	inent details, and gi	ve pertinent dates, including estimated date
13. Describe proposed or com of starting any proposed v	pleted operations. (Clearly state all pert	inent details, and gi	
13. Describe proposed or con	pleted operations. (Clearly state all pert	inent details, and gi	ve pertinent dates, including estimated date
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