<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV							tion Divisio t. Francis D						5 Copie	es	
1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, 1		••					AMENDED REPOR	T	
	I			EST FC)R ALI	OWABL	E AND AU	THO				TRANS!	PORT		
Operator name and Address CBS OPERATING CORP.							,			² OGRID Number 216852					
P O BOX 2236											or Filing Code/ Effective Date				
MIDLAN API Numb		:_ 79 7		Name				_			6 F	Pool Code		_	
30-0 15-32907 SQUARE LAKE GB-SA												57570			
7 Property Code 8 Property Name 0 3 0 7 6 8 NORTH SQUARE LAKE						ו קעורו יי	יאז דוח				9,	Well Num	ber		
II. 10 Su	rface I	ocatio		WIL C	3QOWVT	TANT C	JNII				_L	177		_	
Ul or lot no.		n Tow		Range	Lot.ldn	Feet from th			Feet	from the	East	West line	County		
G II TO	29	10	6 s	31E		2630	Line		1	330		 	EDDY		
UL or lot no.	ttom I Sectio	Hole Lo	nship	Range	Lot Idn	Feet from th	ne North/Sou	th line	Feet	from the	Fast	/West line	County		
02.01.101.110.	366	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	liship	r/ang.	LUC 14.1	Pect II om -	1101111150	tu	I CC.	II VIII tile	La.	/	County		
12 Lse Code F	¹³ Pro	ducing Me Code			14 Gas Connection Date		Permit Number		C-129 Effective D		Date	te 17 C-129 Expiration Da			
III. Oil a														_	
18 Transpor OGRID				nsporter Name nd Address			²⁰ POD ²¹ O		/G		²² P	22 POD ULSTR Location and Description			
015694			AJO REFINING CO			0.450	0450910 0						ING A BATTERY		
			01 EAST MAIN RTESIA NM 88211				30910			K-29-			A DALLENA		
ka atau sense in taka mer							Control de la large con este								
			.									<u> </u>	RECEIVED	4	
						E255,051,051,051,051									
													FEB 2:0 2004		
									- Constant				CD-ARTESIA		
		<u> </u>													
IV. Prod	wood I														
	uceu		24 DOD	TIT COD	74	1 Description	.•								
23 POD	uceu		²⁴ POD	ULSTR	Location	and Descrip	tion								
V. Well	Compl	letion I)ata												
V. Well (25 Spud Da	Comp	letion I	Data Ready I	Date	<u> </u>	²⁷ TD	28 PBT		j	9 Perforat			³⁰ DHC, MC		
V. Well 6 25 Spud Da 11-4-0	Complete 3	letion I	Data Ready I	Date	3	²⁷ TD 600 '	²⁸ PBT	1	3.	Perforat 310-35		34 Sac			
V. Well 6 25 Spud Da 11-4-0 31 Ho	Comp	letion I	Data Ready I	Date 03 32 Casing	3 & Tubin	²⁷ TD 600 '	²⁸ PBT 3550 ³³ D		3.		514		³⁰ DHC, MC ks Cement		
V. Well 6 25 Spud Da 11-4-0 31 Ho	Complete 3 Dole Size	letion I	Data Ready I	Date 03 32 Casing 8-5/8	3 "	²⁷ TD 600 '	28 PBT 3550 33 p	1	3.		514 470)			
V. Well 6 25 Spud Da 11-4-0 31 Ho	Complete 3	letion I	Data Ready I	Date 03 32 Casing	3 "	²⁷ TD 600 '	²⁸ PBT 3550 ³³ D	1	3.		514)			
V. Well 6 25 Spud Da 11-4-0 31 Ho	Complete 3 Dole Size	letion I	Data Ready I	Date 03 32 Casing 8-5/8	3 % Tubin 3"	²⁷ TD 600 '	28 PBT 3550 33 p	1	3.		514 470)			
V. Well 6 25 Spud Da 11-4-0 31 Ho	Complete 3 Dole Size	letion I	Data Ready I	Date 03 32 Casing 8-5/8 5-1/2	3 % Tubin 3"	²⁷ TD 600 '	28 PBT 3550 35 p 571' 3599'	1	3.		514 470)			
V. Well (25 Spud Da 11-4-0 31 He 12-	Complite 3 Dle Size -1/4 -7/8	letion I 26 I 12	Data Ready I	Date 03 32 Casing 8-5/8 5-1/2	3 % Tubin 3"	²⁷ TD 600 '	28 PBT 3550 35 p 571' 3599'	1	3.		514 470)			
V. Well 6 25 Spud Da 11-4-0 31 Ho	Complite 3 Die Size -1/4 -7/8	letion I 26 I 12 "	Data Ready I 2-3-0	Date 03 32 Casing 8-5/8 5-1/2	3 " 2 " 3"	²⁷ TD 600 '	28 PBT 3550 35 p 571' 3599'	1	. 3.	310-3!	470 950)			
V. Well (25 Spud Da 11-4-0 31 Ho 12- 7- VI. Well 35 Date New 12-3-	Complite 3 lole Size -1/4 -7/8 Test 1 Oil 03	letion I 26 I 12 "	Data Ready I 2-3-(Date 03 32 Casing 8-5/8 5-1/2 2-7/8	3 " 2 " 3 ⁷ 1 12	²⁷ TD 600 ' ng Size	28 PBT 3550 33 p 571' 3599' 3475'	t Lengt	et .	310-3!	470 950 g. Pre	essure	ks Cement 40 Csg. Pressure		
V. Well 6 25 Spud Da 11-4-0 31 Ho 12- 7- VI. Well 35 Date New	Complite 3 lole Size -1/4 -7/8 Test 1 Oil 03	letion I 26 I 12 "	Data Ready I 2-3-0 Delive	Date 03 32 Casing 8-5/8 5-1/2 2-7/8	3 " 2 " 3 ⁷ 1 12	Test Date -16-03	28 PBT 3550 35 D 571' 3599' 3475'	t Lengt hrs	et .	310-3!	470 950	essure	ks Cement 40 Csg. Pressure		
VI. Well VI. Well VI. Well VI. Well VI. Well Tolore Services All Choke Services	Complite 3 ole Size -1/4 -7/8 Test 1 Oil 03 ize	letion I 26 I 1 2 " Data 36 Gas	Data Ready I 2-3-0 Delive	Date 03 32 Casing 8-5/8 5-1/2 2-7/8 cry Date	3 " 2 " 3 " 12 4 4 3	Test Date -16-03 Water 100	28 PBT 3550 33 p 571' 3599' 3475'	t Lengt	ath S.	310-3!	470 950 g. Pre	essure F	40 Csg. Pressure 46 Test Method		
V. Well 6 25 Spud Da 11-4-0 31 Ho 12- 7- VI. Well 35 Date New 12-3- 41 Choke S	Complete 3 ole Size -1/4 -7/8 Test 1 Oil Oil Oil tify that	Data 36 Gas	Delive 42 Oil 28 es of the info	Date 03 32 Casing 8-5/8 5-1/2 2-7/8 rry Date e Oil Consermation g	3 " 37 T 12. 43 servation liven above	Test Date -16-03 Water 100 Division have	28 PBT 3550 33 p 571' 3599' 3475'	t Lengt hrs	ath S.	310-3!	470 950 g. Pre	essure	40 Csg. Pressure 46 Test Method		
V. Well 6 25 Spud Da 11-4-0 31 Ho 12- 7- VI. Well 35 Date New 12-3- 41 Choke S	Complete 3 ole Size -1/4 -7/8 Test 1 Oil Oil Oil tify that	Data 36 Gas	Delive 42 Oil 28 es of the info	Date 03 33 Casing 8-5/8 5-1/2 2-7/8 Try Date e Oil Contribution ge and beli	3 " 2 " 37 1 12 43 servation liven above ief.	Test Date -16-03 Water 100 Division have	28 PBT 3550 3550 37 p 571' 3599' 3475'	t Lengt hrs Gas	ath So.	310-3!	470 950 g. Pre	essure F	40 Csg. Pressure 46 Test Method P		
V. Well 6 25 Spud Da 11-4-0 31 Ho 12- 7- VI. Well 35 Date New 12-3- 41 Choke S	Complete 3 ole Size -1/4 -7/8 Test 1 Oil Oil Oil tify that	Data 36 Gas	Delive 42 Oil 28 es of the info	Date 03 33 Casing 8-5/8 5-1/2 2-7/8 Try Date e Oil Contribution ge and beli	3 " 2 " 37 1 12 43 servation liven above ief.	Test Date -16-03 Water 100 Division have	28 PBT 3550 35 50 37 D 571' 3599' 3475' 38 Tes 24 TS Approved by	t Lengt hrs Gas	ath So.	310-3!	470 950 g. Pre	essure F	40 Csg. Pressure 46 Test Method P		
V. Well 6 25 Spud Da 11-4-0 31 Ho 12- 7- VI. Well 35 Date New 12-3- 41 Choke S 47 I hereby cert been complete to the Signature: Printed name:	Complete 3 ole Size -1/4 -7/8 Test I Oil 0 3 ize tify that with a e best c	Data The rule and that to firm kind.	Data Ready I 2-3-0 Delive 42 Oil 28 es of the info owledge	Date 03 32 Casing 8-5/8 5-1/2 2-7/8 rry Date e Oil Consermation g	3 " 2 " 37 1 12 43 servation liven above ief.	Test Date -16-03 Water 100 Division have	28 PBT 3550 3550 37 p 571' 3599' 3475'	t Lengt hrs Gas	ath So.	310-3!	470 950 g. Pre	essure F	40 Csg. Pressure 46 Test Method		
V. Well Construction of the second complete to the signature: Printed name: M. A. Title: ENGINI	Complete 3 lole Size -1/4 -7/8 Test 1 Oil 03 lize lify that with a e best complete SIR EER	Data The rule and that to firm kind.	Data Ready I 2-3-0 Delive 42 Oil 28 es of the info owledge	Date 03 33 Casing 8-5/8 5-1/2 2-7/8 Try Date e Oil Contribution ge and beli	3 " 2 " 37 1 12 43 servation liven above ief.	Test Date -16-03 Water 100 Division have	28 PBT 3550 35 50 37 D 571' 3599' 3475' 38 Tes 24 TS Approved by	t Lengt hrs Gas	ath So.	310-3!	470 950 g. Pre	essure F N DIVISIO	40 Csg. Pressure 46 Test Method P		
V. Well (25 Spud Da 11-4-0 31 Ho 12- 7- VI. Well 35 Date New 12-3- 41 Choke S 47 I hereby cert been complied complete to the Signature: Printed name: M. A.	Complete 3 ole Size -1/4 -7/8 Test I Oil 0 3 ize tify that with a e best c SIR EER ss:	Data The rule of my kriteria.	Delive 42 Oil 28 es of the info owledge	Date 03 33 Casing 8-5/8 5-1/2 2-7/8 Try Date e Oil Contribution ge and beli	3 " 2 " 37 1 12 43 servation liven above ief.	Test Date -16-03 Water 100 Division have	28 PBT 3550 35 50 37 D 571' 3599' 3475' 38 Tes 24 TS Approved by Title:	t Lengt hrs Gas	ath So.	310-3!	470 950 g. Pre	essure F N DIVISIO	40 Csg. Pressure 46 Test Method P		