

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63620 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-2026
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name Houston BDH State Com 8. Well No. 1 9. Pool name or Wildcat Foer Ranch Wolfcamp Gas
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471	

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 31 Township 9S Range 27E NMPM Chaves County

10. Date Spudded RH 12/6/03 RT 12/10/03	11. Date T.D. Reached 12/25/03	12. Date Compl. (Ready to Prod.) 2/1/04	13. Elevations (DF& RKB, RT, GR, etc.) 3909'GR 3926'KB	14. Elev. Casinghead
15. Total Depth 6620'	16. Plug Back T.D. 6574'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40'-6620'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5783'-5793' Wolfcamp				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic, CBL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	40'	26"		
11-3/4"	42#	430'	14-3/4"	400 sx	circ
8-5/8"	24#	1165'	11"	500 sx	circ
5-1/2"	17#	6620'	7-7/8"	450 sx	TOC 4250' CBL

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	5702'

26. Perforation record (interval, size, and number) 5783'-5793' (40)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>5783'-5793'</td><td>Acidize w/1000g 15% and 60 balls</td></tr> <tr> <td> </td><td> </td></tr> <tr> <td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5783'-5793'	Acidize w/1000g 15% and 60 balls				
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28. PRODUCTION							
Date First Production 2/2/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/26/04	Hours Tested 24 hrs	Choke Size 28/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 826	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 205 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 826	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Tom Benedict	

30. List Attachments

Logs, Deviation Survey, and Inclination Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <u>Tina Huerta</u>	Printed Name <u>Tina Huerta</u>	Title <u>Regulatory Compliance Supervisor</u>	Date <u>March 4, 2004</u>
E-mail Address <u>tinah@ypcnm.com</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn 6066'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	322'	T. Miss 6221'	T. Cliff House	T. Leadville
T. 7 Rivers	416'	T. Devonian	T. Menefee	T. Madison
T. Queen	838'	T. Siluro-Devonian 6345'	T. Point Lookout	T. Elbert
T. Grayburg	1123'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	1352'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	2432'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T.Tubb	3983'	T. Delaware Sand	T.Todilto	
T. Drinkard		Penrose 939'	T. Entrada	
T. Abo	4752'	Yeso 2564'	T. Wingate	
T. Wolfcamp	5446'	Spear 5770'	T. Chinle	
T. Wolfcamp B Zone	5539'	Lower Morrow	T. Permian	
T. Cisco	5962'	Upper Penn	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OPERATOR: YATES PETROLEUM CORP.
WELL/LEASE: HOUSTON BDH ST. COM. 1
COUNTY: CHAVES

049-0025

STATE OF NEW MEXICO
DEVIATION REPORT

200	1/2
411	1
700	3/4
914	1
1,151	2
1,395	3/4
1,644	1/2
1,862	1/2
2,112	1
2,361	1/4
2,610	1/2
3,110	1
3,359	1
3,610	3/4
3,859	1/4
4,147	1/4
4,397	1/4
4,623	1/2
4,874	1/4
5,124	1
5,377	2
5,502	2
5,631	1 3/4
5,757	2
5,883	2
6,009	2 3/4
6,166	2 3/4
6,286	3 3/4
6,512	3 3/4
6,620	3 3/4

RECEIVED
MAR - 8 2004
OCD-ARTESIA

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 5th day of January, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

