

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC - 9 2003

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No.
NMNM0405444

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION CO L P
Contact: KAREN COTTOM
E-Mail: karen.cottom@devn.com

3. Address 20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 73102
3a. Phone No. (include area code)
Ph: 405.228.7512

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESW 660FSL 2030FWL
At top prod interval reported below SESW 660FSL 2030FWL
At total depth SESW 660FSL 2030FWL

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
TODD 23N FED 35
9. API Well No.
30-015-32020-00-S1
10. Field and Pool, or Exploratory
INGLE WELLS-DELAWARE
11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T23S R31E Mer NMP
12. County or Parish
EDDY
13. State
NM

14. Date Spudded
09/16/2003
15. Date T.D. Reached
10/18/2003
16. Date Completed
☐ D & A ☒ Ready to Prod.
11/09/2003
17. Elevations (DF, KB, RT, GL)*
3430 GL

18. Total Depth: MD
TVD 8350
19. Plug Back T.D.: MD
TVD 8307
20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TLDNLCMRAITHPE
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	865		860		0	
11.000	8.625 J55	32.0	0	4350		1610		0	
7.875	5.500 J55	16.0	0	8350		1055		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8132							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6960	8134	6960 TO 8134			PRODUCING
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6960	8134	6960 TO 8134			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6960 TO 6970	ACIDIZED W/1000 GAL 7.5% PENTOL FRAC'D W/28,000# 16/30
7718 TO 7729	ACIDIZED W/1000 GAL 7.5% PENTOL FRAC'D W/28,000# 16/30
7817 TO 7829	ACIDIZED W/1000 GAL 7.5% PENTOL FRAC'D W/32,500# 16/30
8102 TO 8134	ACIDIZED W/1000 GAL 7.5% PENTOL, FRAC'D W/80,000# 16/30

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/10/2003	11/19/2003	24	→	61.0	89.0	213.0			ELECTRIC PUMPING UNIT

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→	61	89	213	1458		POW

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ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD**
30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BRUSHY CANYON	6921	8197		RUSTLER ANHYDRITE TOP SALT BASE OF SALT BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	700 1019 4132 4363 5295 6921 8197

32. Additional remarks (include plugging procedure):

10/23/03 - Perf'd 8102' - 8114' & 8129' - 8134', acidized w/1000 gal 7.5% Pentol
10/24/03 - Frac'd w/60,000# 16/30
10/28/03 - Perf'd 7817' - 7829' acidized w/1000 gal 7.5% Pentol
10/30/03 - Frac'd w/32,500# 16/30 C/O sand
11/1/03 - Perf'd 7718' - 7729' & 6960' - 6970' acidized zone w/1000 gal 7.5% Pentol acid
11/3/03 - Frac'd 7718' - 7729' w/28,000# 16/30
11/4/03 - Acidized 6960' - 70 w/1000 gal 7.5% Pentol
11/6/03 - Frac'd 6960' - 70 w/28,000# 16/30

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #25600 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by LINDA ASKWIG on 12/04/2003 (04LA0146SE)**

Name (please print) KAREN COTTOM

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 12/04/2003

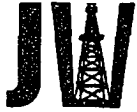
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #25600 that would not fit on the form

32. Additional remarks, continued

11/9/03 - RIH w/Rod & pump hung well on production



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

October 20, 2003

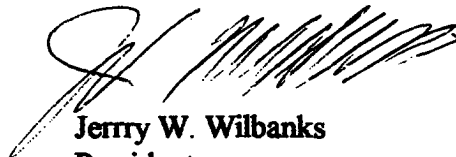
Devon Energy Production Co. LP
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102

RE: Todd 23 N Federal #35
Sec. 23, T-23-S, R-31-E
Eddy County, New Mexico

The following is a Deviation Survey on the referenced well:

107' - 3/4°	2651' - 1 1/4°	4276' - 2 1/4°	7716' - 2°
223' - 1/2°	2870' - 1°	4330' - 2°	8179' - 1 3/4°
374' - 1°	3311' - 3/4°	4432' - 2°	8346' - 1 1/4°
525' - 1/2°	3711' - 2°	4912' - 2°	
674' - 1°	3783' - 2 1/2°	5386' - 1°	
824' - 1 1/2°	3877' - 2°	5861' - 1 1/2°	
1270' - 1/2°	4012' - 3°	6336' - 1/2°	
1711' - 3/4°	4118' - 2 3/4°	6810' - 1°	
2181' - 3/4°	4213' - 2 1/4°	7283' - 1 1/2°	

Sincerely,



Jerry W. Wilbanks
President

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OCD-ARTESIA

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 20th day of October, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007


NOTARY PUBLIC