



UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
ILLEGIBLE
LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Comanche Drilling Company** Address **P.O. Box 543, Roswell, N.M.**
 Lessor or Tract **Loop & Purcell** Field **Comanche Draw** State **New Mexico**
 Well No. **3** Sec. **15** T. **11S** R. **26E** Meridian **N.M.** County **Chaves**
 Location **1980 ft. [N.] of N. Line and 1980 ft. [E.] of W. Line of Section 15** Elevation **3545**
(Denick base relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **[Signature]**

Date **January 29, 1940** Title **Manager**

The summary on this page is for the condition of the well at above date.

Commenced drilling **August 30**, 19**39**. Finished drilling **December 31**, 19**39**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
 No. 1, from **1220** to **1225** No. 4, from **1225** to **1228**
 No. 2, from **1225** to **1228** No. 5, from **1228** to **1230**
 No. 3, from **1228** to **1230** No. 6, from **1230** to **1235**
IMPORTANT WATER SANDS
 No. 1, from **1235** to **1240** No. 3, from **1240** to **1245**
 No. 2, from **1240** to **1245** No. 4, from **1245** to **1250**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
6"	40	8	Behr	160	None				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
6"	1200	30	Set casing in cement.	None	None

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length **None** Depth set **None**
 Adapters—Material **None** Size **None**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1 1/2"	None	None	None			

TOOLS USED

Rotary tools were used from **0** feet to **0** feet, and from **0** feet to **0** feet
 Cable tools were used from **0** feet to **0** feet, and from **0** feet to **0** feet

DATES

Put to producing **No**, 19**39**
 The production for the first 24 hours was **0** barrels of fluid of which **0** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, °Bé. **0**
 If gas well, cu. ft. per 24 hours **0** Gallons gasoline per 1,000 cu. ft. of gas **0**
 Rock pressure, lbs. per sq. in. **0**

EMPLOYEES

Earrest, Driller **A. I. Millson**, Driller
Lloyd Edings, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	10	10	Gypsum
10	45	35	Gyp, red clay
45	50	5	Crevice (water)
50	55	5	Red clay
55	60	5	Crevice
60	80	20	Red rock
80	110	30	Gyp and red clay
110	125	15	Red sand
125	130	5	Gyp
130	140	10	Red beds
140	145	5	Gyp
145	155	10	Red beds
155	160	5	Gyp rock
160	170	10	Red bed
170	175	5	Gyp rock
175	182	7	Red bed
182	190	8	Gyp
190	194	4	Blue shale
194	208	14	Gyp
208	220	12	Red bed
220	230	10	Red bed
230	245	15	Sand (water)
245	250	5	Gyp
250	254	4	Red bed
254	258	4	Gyp
258	265	7	Red bed
265	270	5	(water) sand

FORMATION RECORD—CONTINUED

FOLD MARK

