## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMITTEEON Porm C-104 ANTA FE Supersedes Old C-104 and C-1 REQUEST FOR ALLOWABLE Effective 1-1-65 ILE **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS .s.g.s. LAND OFFICE RECEIVED OIL IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator PAUL SLAYTON 🗸 0. C. Address ARTESIA, OFFICE 88201 P. O. Box 1936 Roswell, N. Mex. Reason(s) for filing (Check proper box) Other (Please explain) Lew Well Change in Transporter of: XX Dry Gas OII Recompletion Change in Ownership Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Legee No. E-92 Kind of Lease State 1 Brown Queen-Grayburg State, Federal or Fee State E-92 Location 1980 Feet From The\_ 1980 \_\_Line and Feet From The Unit Letter . 26E Chaves 26 105 NMPM. Township Range Line of Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Address (Give address to which approved copy of this form is to be sent) Artesia, N. Mex. Navajo Crude Oil Purchasing Name of Authorized Transporter of Casinghead Gas N. Freeman or Dry Gas Address (Give address to which approved copy of this form is to be sent) When Rge. Unit Sec. Twp. is gas actually connected? If well produces oil or liquids, 26E No 10S give location of tanks. 26 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Ggs Well New Well Workover Plug Back Same Res'y, Diff. Res'y Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Length of Test Tubing Pressure Gae - MCF Water - Bble. Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Coming Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-im) Choke Size

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.

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Paul Slat	
(Signature)	· · · · · · · · · · · · · · · · · · ·
OPERATOR	<i>i</i>
(Title)	
April 1, 1974	•

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporten or other such change of condition.