The second seconds					
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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
SANTA FE	REQUEST FOR ALLOWABLE Supersedes			Supersedes' Old C	-104 and C-
FILE		AND	RECEI	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL GÅ	5 - 1	
LAND OFFICE		\sim	11181 6		
I RANSPORTER OIL		$\langle t_{2} \rangle$	JUN 5 1	.972	
GAS	1	1		_	
OPERATOR			$C.C.\varepsilon$	•	
PRORATION OFFICE			ARTESIA, DE	· .	
Operator				(Car &	
Twinlakes Oil Compa	ny			_	
Address					
P.O. Box 1582, Rosw	ell, New Mexico 88201				
Reason(s) for filing (Check proper box)		Other (Pleas	e explain)		
New Well	Change in Transporter of:				
Recompletion	Oil X Dry G	as		*	
Change in Ownership	Casinghead Gas Conde	ensate 🔲		_	_
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation	Kind of Lease		Lease No
1	2 Twin Lakes -	C A J	State, Federal c	or Fee State	0G4681
Citgo "A" State	2 Twin Lakes -	San Andres	<u> </u>		UGHUOL
,	0 0	1000	D + D Th		
Unit Letter; 05	() Feet From The South Li	ine and <u>1980 </u>	Feet From In	* West	
		nnur	1.4		County
Line of Section 36 Tov	vnship <u>&S</u> Range	28E , NMF	IVI,	Chaves	
	or our and married C	AC			
DESIGNATION OF TRANSPORT	rer of oil and natural G	Address (Give address	to which approve	d copy of this form is to	be sent)
Name of Authorized Transporter of Oil	V or Condensate	1144.655 (0100 444.00		•••	
Mobil Oil Corporati	on - Trucks	P.O. Sox 1073	. Midland.	d copy of this form is to	he sent)
Name of Authorized Transporter of Cas	singhead Gas 🔀 or Dry Gas 🗔	Address (Give address	to watch approve	a copy of this form is to	00 00,000
Twinlakes 011 Compa	TiV	P.O. Box 1582	Roswell When	New Mexico 88	201
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually conne			
give location of tanks.	N 36 8S 28E				
If this production is commingled wi	th that from any other lease or pool	l, give commingling ord	er number:		
. COMPLETION DATA				D. Bb. Com- Beat	. Diff. Res
	Oil Well Gas Well	New Well Workove	Deepen	Plug Back Same Rest	. Din. nes
Designate Type of Completion	on - (X)				<u> </u>
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay			
		!		Tubing Depth	
Į					
Perforations				Tubing Depth Depth Casing Shoe	
Perforations					
Perforations	TUBING, CASING, A	ND CEMENTING RECO	DRD.		
		ND CEMENTING RECO			ENT
Perforations HOLE SIZE	TUBING, CASING, AI CASING & TUBING SIZE			Depth Casing Shoe	ENT
				Depth Casing Shoe	ENT
				Depth Casing Shoe	ENT
				Depth Casing Shoe	ENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	Depth Casing Shoe SACKS CEME	
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	Depth Casing Shoe SACKS CEME	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	DEPTH after recovery of total videpth or be for full 24 ho	SET	SACKS CEME	
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEME	
HOLE SIZE 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	a after recovery of total vedepth or be for full 24 ho	SET	SACKS CEME	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	DEPTH after recovery of total videpth or be for full 24 ho	SET	Depth Casing Shoe SACKS CEME and must be equal to or ex	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	a after recovery of total widepth or be for full 24 ho Producing Method (F	SET	Depth Casing Shoe SACKS CEME and must be equal to or ex	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	a after recovery of total vedepth or be for full 24 ho	SET	SACKS CEME SACKS CEME and must be equal to or ex tel.) Choke Size	
HOLE SIZE 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	a after recovery of total widepth or be for full 24 ho Producing Method (F	SET	SACKS CEME SACKS CEME and must be equal to or ex tel.) Choke Size	
HOLE SIZE 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	a after recovery of total widepth or be for full 24 ho Producing Method (F	SET	SACKS CEME SACKS CEME and must be equal to or ex tel.) Choke Size	
HOLE SIZE 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	e after recovery of total we depth or be for full 24 ho Producing Method (F Casing Pressure Water-Bbls.	slume of load oil a	SACKS CEME SACKS CEME and must be equal to or ex , etc.; Choke Size Gas-MCF	
HOLE SIZE 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	a after recovery of total widepth or be for full 24 ho Producing Method (F	slume of load oil a	SACKS CEME SACKS CEME and must be equal to or ex tel.) Choke Size	
HOLE SIZE 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	e after recovery of total we depth or be for full 24 ho Producing Method (F Casing Pressure Water-Bbls. Bbls. Condensate/Mi	slume of load oil a urs) ow, pump, gas lift	SACKS CEME SACKS CEME and must be equal to or ex tetc.) Choke Size Gas-MCF	
HOLE SIZE 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	e after recovery of total we depth or be for full 24 ho Producing Method (F Casing Pressure Water-Bbls.	slume of load oil a urs) ow, pump, gas lift	SACKS CEME SACKS CEME and must be equal to or ex , etc.; Choke Size Gas-MCF	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH after recovery of total vertebrance depth or be for full 24 ho Producing Method (F Casing Pressure Water-Bbls. Bbls. Condensate/M Casing Pressure (St	set slume of load oil a urs) ow, pump, gas lift MCF ut-in)	SACKS CEME SACKS CEME and must be equal to or ex etc.) Choke Size Gravity of Condensate Choke Size	ceed top al
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	DEPTH after recovery of total vertebrance depth or be for full 24 ho Producing Method (F Casing Pressure Water-Bbls. Bbls. Condensate/M Casing Pressure (St	set slume of load oil a urs) ow, pump, gas lift MCF ut-in)	SACKS CEME SACKS CEME and must be equal to or ex tetc.) Choke Size Gas-MCF	ceed top al
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	DEPTH after recovery of total vertebrance depth or be for full 24 ho Producing Method (F Casing Pressure Water-Bbls. Bbls. Condensate/M Casing Pressure (St	set slume of load oil a urs) ow, pump, gas lift MCF ut-in)	SACKS CEME SACKS CEME and must be equal to or ex , etc.) Choke Size Gravity of Condensate Choke Size TION COMMISSION	ceed top a

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

above is true and complete to the best of my knowledge and belief.
Il it has been
Willet & There
(Signature)
President
(Title)
June 2 1972

OH AND GAS INSPECTOR TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.