NO. OF COPIES RECE	2		
DISTRIBUTIO			
SANTA FE	/		
FILE	1-		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
TRANSFORT ER	GAS		
OPERATOR		4	
PRORATION OF	/		
Operator			
DR. S	AM G	_ D	UN
Reason(s) for filing	Box Check p	192 proper	box

		_			
NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11		
FILE /-		AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
LAND OFFICE					
TRANSPORTER OIL /					
GAS					
OPERATOR 4					
I. PRORATION OFFICE /			RECEIVED		
Operator	\checkmark				
DR. SAM G.	DUNN				
Address			OC 1 3 1303		
P.O. Box 19	2 Artesia, N.M.				
Reason(s) for filing (Check prope	er box)	Other (Please explain)	ARTESIA, OFFICE		
New Well	Change in Transporter of:		gricolog of them		
Recompletion	Oil Dry Go	as			
Change in Ownership	Casinghead Gas Conde	nsate			
If change of ownership give na	nme				
and address of previous owner					
II. DESCRIPTION OF WELL A	AND LEASE				
Lease Name	Lease No. Well No. Fool No	ame, Including Formation	Kind of Lease		
Sturgeon A	1 Lind	la San Andres	State, Federal or Fee Fee		
Location Star 88 cm					
Unit Letter	666.5 Feet From The North Lin	ne and 330 Feet From	n TheRast		
Line of Section	Township 7 S Rançe	26 E , NMPM, C	haves County		
•	•				
	PORTER OF OIL AND NATURAL GA	AS	and convert this form is to be cent		
Name of Authorized Transporter	of Oil or Condensate	Address Give address to which appr	roved copy of this form is to be sent)		
McWood Corporati	Gasinghead Gas or Dry Gas	Box 330 Abilene.	Texas		
Num a or Amhorized and sporter	or wasingnead Gas [1] or Dry Gas [1]	Address furive address to which app	roved copy of this form is to be sent)		
	III-ii	In one gatually commend ?	/hen		
If well produces oil or liquids,	Unit Sec. Twp. Ege.		11011		
give location of tanks.	A S T 7 26	No			
	ed with that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Designate Type of Comp	\mathbf{X}	X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	·				
Advil 0 1965 Elevations (DF, RKB, RT, GR, e	September 1, 1965 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
, , , , , , , , , , , , , , , , , , , ,	· 1		1 020		
Perforations	Slaughter San Andres	777	Depth Casing Shoe		
	1000 1019	1015 -1020	98 5		
999-1002	1009-1012 TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
. 4-	0 ~ 10	801			
9 5/8	8 5/8	985	None		
6 3/4	4 1/4	705	350		
V. TEST DATA AND REQUES	ST FOR ALLOWARIE (Test must be a	after recovery of total volume of load of	il and must be equal to or exceed top allow-		
OIL WELL	able for this de	epth or be for full 24 hours)			
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
8-25-1965	8_25_65	Pump			
8-25-1965 Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			2 3/8		
Actual Prod. Buring 1881	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	10	28	Tra ce		
· · · · · · · · · · · · · · · · · · ·					
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI. CERTIFICATE OF COMPL	LIANCE	OIL CONSERV	ATION COMMISSION		
		APPROVED OCT 7			
I hereby certify that the rules	I hereby certify that the rules and regulations of the Oil Conservation		7.		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			·		
above is true and complete t	ied with and that the information given		ono		
above is true and complete t	ied with and that the information given	BY ML Chrosle	ono		
above is true and complete t	ied with and that the information given		ong		
above is true and complete t	ied with and that the information given	BY ML CAMPLE TITLE CAL AND SAE 1000 P20	cong		

VI.

Mil Hall Paice	
(Signature)	
 (Title)	
 19.6-1965	

APPROVED_	0CT 7	1965	, 19	
BY ML	arnes	lrong		
TITLE A				

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.