DISTRIBUTION	l l						15-10554
	MEW	MEXICO OIL CONST	NEW MEXICO OIL CONSERVATION COMMISSION				
ANTA FE	NEW	MEXICO DIE CONSI			F	orm C-101 Revised 1-1-6	
ILE /-	 				Γ	r r	Type of Lease
S.G.S.					L	STATE	
AND OFFICE /					-	5. State Oil	& Gas Lease No.
PERATOR /	1 1				ļ	1-92	mmm
				1 014			
APPLICATIO	N FOR PERMIT TO	<u>DRILL, DEEPEN,</u>	OR PLUG BA	ACK		7. Unit Agre	eement Name
Type of Work						,. O 11g.	, o.a. o.a. o.a.
DRILL 🗶		DEEPEN		PLUG B	.ск ∐ ├	8. Form or L	ease Name
Type of Well	1		SINGLE Z	MULTI	PLE	Management	Atali E
WELL WELL L	OTHER		ZONE		ONE L	9. Well No.	1,700.00
lame of Operator	_				1	16	
Mercury Productio	n Company						nd Pool, or Wildcat
Address of Operator	Adamas Bank Brid	lding Fort W	ooth Texu	8		Brown	Queen
1522 Ft. Worth Ba	CIONAL PARK BUI	TOTAR, SOLO M.	J. U.L., 102.	Vest		mm	
_ocation of well	ERLOC	ATED 1000	FEET FROM THE _	# 45 er	LINE		
2 KEO	South	26	TWP. 108	RGE. 26	NMPM		
, 165 0 FEET FROM	THE SOUTH LIN	E OF SEC. 26	villiin	Tirin.	IIIII	12. County	HIIII
					//////	Chaves	
<i>HHHHHH</i>	<i>HHHHHH</i>	HHHHH	///////	4444	4444	IIIII	
<i>HHHHHH</i>	/////////////////////////////////////	<i>HHHHH</i>	19. Proposed De	epth 19	A. Formation		20. Rotary or C.T.
			8001	P	enrosa=	lizeen	Rotary
Elevations (Show whether DF	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Co	ontractor		22. Appro	x. Date Work will star
	Blan	ket	H. E. B	arnes		10-	3-56
		PROPOSED CASING A	ND CEMENT PR	OGRAM			
	T SUZE OF CASING	WEIGHT DED EO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING				SACKS OF		
SIZE OF HOLE 7 7/8"	SIZE OF CASING	WEIGHT PER FOO	SETTING 800!		SACKS OF 175		EST. TOP
7 7/8" This well wi	ill be drilled to	9.5#	he Penrose	member ng of 4	175	Queen :	Circulate formation.
7 7/8"	ill be drilled to comented with sugged with radio-	o penetrate to total depth officient constituty logs, APPROVAL VAL	he Penrose and a stri mt to circ perforate	member ng of 4	of the	Queen casing urface.	Circulate formation. set at The well
7 7/8" This well will total depth and could then be logs	ha control of the drilled to comented with sugged with radio-control of the control of the contr	9.54 co penetrate to total depth officient central depth officient central total depth officien	he Pearose and a stri mt to circ perferate	member ng of 4	of the	Queen : casing wrface. treate	formation. set at The well d for
7 7/8" This well will total depth and could then be logs	ha control of the drilled to comented with sugged with radio-control of the control of the contr	9.54 co penetrate to total depth officient central depth officient central total depth officien	he Pearose and a stri mt to circ perferate	member ng of 4	of the	Queen casing urface.	formation. set at The well
7 7/8" This well will total depth and could then be logs	ha control of the drilled to comented with sugged with radio-control of the control of the contr	o penetrate to total depth officient constituty logs, APPROVAL VAL	he Pearose and a stri mt to circ perferate	member ng of 4	of the	Queen : casing wrface. treate	formation. set at The well d for VED 1966
This well will total depth and could then be log production. ABOVE SPACE DESCRIBE PEZONE. GIVE BLOWOUT PREVEN	ill be drilled to comented with sugged with radio-or composed programs if any.	penetrate to total depth officient constitutity logs, APPROVAL VAL FOR 90 DAYS UN DORLING COMME	he Penrose and a stri mt to circ perferate ID ILESS NCED,	member ng of h wlate t d and f	of the starture	Queen casing urface. treate	formation. set at The well d for VED 1966
This well will total depth and will then be logs	ill be drilled to comented with sugged with radio-or composed programs if any.	penetrate to total depth officient constitutity logs, APPROVAL VAL FOR 90 DAYS UN DORLING COMME	he Penrose and a stri mt to circ perferate ID ILESS NCED,	member ng of h wlate t d and f	of the starture	Queen casing urface. treate	formation. set at The well d for VED 1966
This well will total depth and control then be log production. ABOVE SPACE DESCRIBE PEZONE. GIVE BLOWOUT PREVEN ereby certify that the information of the control of the c	PROPOSED PROGRAM: IF ANY.	proposal is to deepe	he Penrose and a stri mt to circ perferate ID ILESS NCED,	member ng of h wlate t d and f	of the starture	Queen casing urface. treate	formation. set at The well d for VED 1966
This well will total depth and could then be log production. ABOVE SPACE DESCRIBE PEZONE. GIVE BLOWOUT PREVEN	PROPOSED PROGRAM: IF ANY.	proposal is to deepe	he Pearose and a stri mt to circ perferate ID ILESS NCED, 7	member ng of h wlate t d and f	of the starture	Queen casing urface. treate C E OCT 3 C. RTESIA, C. ODUCTIVE ZO Date 9	Circulate formation. set at The well d for VED 1966 C. DEFFICE NE AND PROPOSED NEW

NUMBER OF COPIES RECEIVED						
	TRIBUTION					
SANTA FE						
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LAND OFFICE						
TRANSPORTER	OIL					
	GAS.	l				
PRORATION OFFI	CE					
ORERATOR						

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

FILE U.S.G.S.		WELL LOCAT	TION AND ACR	EAGE DEDI	CATION PL	AT				
TRANSPORTER GAS		SEE INSTRUCTION	S FOR COMPLETING	THIS FORM ON	THE REVERSE	SIDE				
PRORATION OFFICE OPERATOR		-								
SECTION A										
Operator Mercury Pro	eduction Comp	eny	Lease			Well No.				
Unit Letter	Section 26	Township	Range	County	CHAUES	_				
Actual Footage L	1	10 50071	26 54	3/1	CAMUES					
<u> </u>	feet from the	line a		feet from the		line				
Ground Level Ele	v. Producing For	_	Pool Brown Q	men.	Dedi	cated Acreage:				
who has the rig another. (65- 2. If the answer t wise? YES	ght to drill into and -3-29 (e) NMSA 193 to question one is '	to produce from any p 35 Comp.) 'no,'' have the interest answer is "yes,'' Ty	s of all the owners be	ethe production e	by co n ulit Ati					
Owner	o question two is	no," list all the owne		scription	NOV ?	1966				
			No. 100		D. (J. G. A Defice				
			कर संस्थात,	E FILES						
		SECTION B			CER	TIFICATION				
		7 10 5			in SECTION A plete to the be- belief: Name President Position	y that the information above is true and comst of my knowledge and Carolin				
165	0 05 9/	26			shown on the p plotted from fie surveys made b supervision, an and correct to t and belief.	that the well location lat in SECTION B was ld notes of actual y me or under my d that the same is true he best of my knowledge fessional Engineer rveyor				
0 330 660	990 1320 1650 19	80 2310 2640 2	000 1500 1000	500 0	Certificate No.					

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.