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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
LG-3160

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator General American Oil Company of Texas ✓	8. Farm or Lease Name G.A.O. State
3. Address of Operator P. O. Box 128 Loco Hills, New Mexico 88255	9. Well No. #1
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>2206</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>7-South</u> RANGE <u>28-East</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4050.7 G.L.	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded at 5:00 P.M. August 22, 1980.  
A 17-1/2" hole was drilled to depth of 425' K.B.  
On August 24, 1980 13-3/8" 61# K-55 casing was set at depth of 425' K.B. and was cemented with 435 sacks of Halliburton Class "C" cement. Approximately 60 sacks of cement was circulated to pit. After waiting 18 hours on cement, casing was tested to 1000 PSI for 30 minutes. Tested okay. Drilled out to depth of 2800'.  
On August 30, 1980 9-5/8" 36# K-55 casing was set to depth of 2800' K.B. and was cemented with 900 sacks of Halliburton lite cement and 200 sacks of Halliburton Class "C" cement with 5# salt and 10# sand per sack. Approximately 40 sacks was circulated to pit. After waiting 18 hours on cement casing was tested to 1000# PSI for 30 minutes. Tested okay. Drilled out to depth of 7060' K.B.  
On September 25, 1980 5-1/2" 15.5# K-55 casing was set at depth of 7052' K.B. and cemented with 400 sacks of Halliburton Class "H" cement. Tested to 1000# PSI for 30 minutes. Tested okay. Plug down 10:30 P.M.  
On October 8, 1980 5-1/2" 15.5# K-55 casing was tested to 1000 PSI prior to displacing with 2% KCL water. Tested okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rendell N. Hawkins TITLE Field Superintendent DATE November 24, 1980

APPROVED BY W. A. Gressett TITLE Superintendent DATE DEC 1 1980

CONDITIONS OF APPROVAL, IF ANY: