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LAND OFFICE	
OPERATOR	

MAR 07 1983  
O.C.D.  
ARTESIA OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

18. Indicate Type of Lease  
State  Lease

5. State Oil & Gas Lease No.

10. TYPE OF WELL *dry*  
OIL WELL  GAS WELL  DRY  OTHER Plug & Abandon

11. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

7. Unit Agreement Name

8. Farm or Lease Name  
Skip

9. Well No.  
1

10. Field and Pool, or Wellcat  
Und. Railroad Moun. San Andres

2. Name of Operator  
Ralph Nix

3. Address of Operator  
P.O. Box 617 Artesia, N.M. 88210

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE East LINE AND 660 FEET FROM the South LINE OF SEC. 26 TWP. 7S RGE. 28E NMPM

12. County  
Eddy

15. Date Spudded 2/4/82 16. Date T.D. Reached 3/1/82 17. Date Compl. (Ready to Prod.) Plug & Abandon 18. Elevations (DF, RKB, RT, GR, etc.) 4079' GL 19. Elev. Casinghead

20. Total Depth 7225' KB 21. Plug Back T.D. 7225' KB 22. If Multiple Compl., How Many  
23. Intervals Drilled By 0-7225' Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
PLUG & ABANDON

25. Was Directional Survey Made  
Yes

26. Type Electric and Other Logs Run  
Carbon/Oxy. Gamma Ray, Compensated Neutron Gamma Ray, Mud Log

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	407'	17 1/2	425 sx circ.	
8 5/8	24#	2820'	12 1/4	1320 sx circ.	
5 1/2	15.5#	7246'	7 7/8	350 sx	2926'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7120' - 7130'	2500 gal 10% MSA
	7100' - 7060'	5 1/2" BP, 45 sx cement
6904' - 6910'	500 gal, 15% MCA	
(SEE Attachment)		

33. PRODUCTION  
Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Days of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Post #1-2 3-11-83 JRP

35. List of Attachments  
Logs and Deviation Survey's, Electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE \_\_\_\_\_ DATE 3-4-83