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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amax Petroleum Corporation /	8. Farm or Lease Name Amoco State
3. Address of Operator P. O. Box 42806, Houston, Texas 77042	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>8s</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3949' GR	12. County Chaves

APR 30 1981

O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plug Back from T.D. (Corrected)
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

1/18/81 Drilling lime & shale from 3,010' to thru
2/14/81 TD 7033'. Circulated hole clean to log. Logged well.
2/15/81 &
2/16/81 Set Class "C" Cement Plugs in 7 7/8" hole as follows:

35 sacks @ 6,936'
35 sacks @ 6,482'
35 sacks @ 6,166'
35 sacks @ 5,584'
35 sacks @ 4,950'

Set CIBP @ 2,650' PBDT in 8 5/8" casing. POH with DP.
Released rig @ 6:30 p.m. MDT 2/16/81.
WOO and Completion Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President DATE 4/24/81

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUN 08 1981

CONDITIONS OF APPROVAL, IF ANY: