

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTED COPY  
SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-35925

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME JAN 29 1981

Dana Federal

9. WELL NO.

1

O. C. D.  
ARTESIA OFFICE

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4-T9S-R25E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
McClellan Oil Corporation

3. ADDRESS OF OPERATOR  
Post Office Drawer 730, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

860' FSL & 660' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3575.9' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 13-3/8" & 8-5/8" casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/19/81: Drilled 40' of 17 1/2" hole and ran 40' of 13-3/8" 54.5 lb/ft casing: cemented with 4 yards of ready-mix.

1/23/81: Drill out with 12 1/4" bit to 620'.

1/25/81: TD at 620'. Ran 620' of 8-5/8" 24 lb/ft new casing and cemented with 125 sacks of Halliburton Light cement with 2% Calcium Chloride and 200 sacks of Class C with 2% Calcium Chloride. Cement circulated to the surface (40 sacks).

1/26/81: WOC 18 hours and tested casing to 1000 psi. Held pressure for 30 min.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Paul Ragdale*

TITLE

Engineer

DATE

1/27/81

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

PELIER W. CUSTER

TITLE

DATE

JAN 23 1981

\*See Instructions on Reverse Side