

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 JUL 9 1981

Form C-103
Revised 10-1-

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O. C. D.
DISTRICT OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG-4333

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER 0, 1980' FEET FROM THE East LINE AND 660' FEET FROM THE South LINE, SECTION 2 TOWNSHIP 6S RANGE 25E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Skinny "CO" State

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Abo

12. County
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
3864.3' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> |
| | | Treat | |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4323'. Moved RBP to 3940'. Tested to 3000 psi, OK. Spotted two barrels of acid. Broke perforations 3892-3894'. Went to 500 psi. Broke perforations 3835-3840'. Set packer at 3800'. Acidized both sets of perforations with 2500 gallons 7-1/2% MOD 101, nitrogen and ball sealers. Balled out. Tripped out of hole with packer and RBP. Sand frac'd perforations 3835-3966' with 2000 gallons 7-1/2% Spearhead acid, 60000 gallons gelled KCL water, 120000# sand (10000# 100 mesh and 110000# 20-40 sand), CO2, and 8 ball sealers. Well cleaned up and stabilized at 425 psi on 1/2" choke = 2740 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jeannette Goodlett* TITLE Engineering Secretary DATE 7-8-81

APPROVED BY *W.A. Gussett* TITLE SUPERVISOR, DISTRICT 4 DATE JUL 14 1981

CONDITIONS OF APPROVAL, IF ANY: