Form 9-331 Dec. 1973

MM OIL COME. COMMISSION

Form Approved.

AMBUTED STATES

|       | Budget Bureau No. 42-R1424 |
|-------|----------------------------|
| LEASE |                            |

| DEPARTMENT OF THE INTERIOR  | NM-39953  |
|---|---|
| GEOLOGICAL SURVEY   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Pecos River Bluff Unit RECEIVED 8. FARM OR LEASE NAME |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)  |   |
| 1. oil gas well other   | Pecos River Bluff Unit 9. WELL NO. SEP 28 198   |
| 2. NAME OF OPERATOR   | 1   |
| Robert N. Enfield /   | 10. FIELD OR WILDCAT NAME C. C. D.  |
| 3. ADDRESS OF OPERATOR  | Wildcat ARTESIA, OFFICE   |
| P. O. Box 2431, Santa Fe, NM 87501  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  | Sec. 8, T-13-S, R-27-E  |
| AT SURFACE: 1980' FNL & 660' FEL of Sec. 8  | 12. COUNTY OR PARISH 13. STATE  |
| AT TOP PROD. INTERVAL:  | Chaves NM   |
| AT TOTAL DEPTH:   | 14. API NO.   |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,   |   |
| REPORT, OR OTHER DATA   | 15. ELEVATIONS (SHOW DF, KDB, AND WD)   |
| DEGLISOT FOR APPROVAL TO  | 3499 GR   |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  | The property of   |
| FRACTURE TREAT  |   |
| SHOOT OR ACIDIZE  |   |
| REPAIR WELL SEP   | (NOTE: Report results of multiple completion or zone change on Form 9–330.)                                       |
| PULL OR ALTER CASING  | JOI change on Form 9–330.)  |
| CHANGE ZONES  |   |
| ABANDON* ☐ ☐ U.S. QLG Grid  | 4. 图集 超过的设计区  |
| (other) weekly report BORMIN RE   | ST MERCOS   |
| <ul> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent 8/18/81</li> <li>Rigged up pulling unit. Displaced hole with 70 Spotted 500 gallons 15% DS-30 acid at 570'. Put 400' - 700'. Perforated 9-5/8" casing with 1 starting (9 holes). Swabbed back water. No show oil or</li> </ul> | bbl 2% KCL water at 680'.  The dot of hole, ran DCL from the per ft. from 562' - 570'                             |
| Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED ROGER A. CHAPMAN  (This space for Federal or State office  APPROVED BY SEP 25 1981  TILE  CONDITIONS OF APPROVAL, IF ANY:  | DATE _ 9/8/81   |
| CONDITIONS OF AFFROYAL, IF ANT:   |   |
| U.S. GEOLOGICAL SURVEY  |   |