

OIL CONSERVATION DIVISION

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DP

Santa Fe, New Mexico 87504-2088

MAY -7 '90

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**I. OPERATOR**  
 Operator: Cibola Energy Corporation Well API No: 30-115-60 O.C.D. OFFICE  
 Address: PO Box 1668, Albuquerque, NM 87103  
 Reason(s) for Filing (Check proper box):  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Operator  Casinghead Gas  Condensate   
 If change of operator give name and address of previous operator: \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**  
 Lease Name: J.P. White Well No: 3 Pool Name, including Formation: Race Track San Andres Kind of Lease: State, Federal  Fee Lease No: \_\_\_\_\_  
 Location: Unit Letter B : 660 Feet From The N Line and 1980 Feet From The E Line  
 Section 18 Township 10S Range 28E, NMPM, Chaves County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**  
 Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent):  
Enron Oil Trading & Transportation Co. PO Box 1188, Houston, TX 77251-1188  
 Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Address (Give address to which approved copy of this form is to be sent): \_\_\_\_\_  
 If well produces oil or liquids, give location of tanks: Unit B Sec. 18 Twp. 10S Rge. 28E Is gas actually connected? NO When? \_\_\_\_\_  
 If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>Post ID-3</u>
			<u>5-11-90</u>
			<u>ch WT:PER</u>

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
 Date First New Oil Run To Tank: \_\_\_\_\_ Date of Test: \_\_\_\_\_ Producing Method (Flow, pump, gas lft, etc.): \_\_\_\_\_  
 Length of Test: \_\_\_\_\_ Tubing Pressure: \_\_\_\_\_ Casing Pressure: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
 Actual Prod. During Test: \_\_\_\_\_ Oil - Bbls: \_\_\_\_\_ Water - Bbls: \_\_\_\_\_ Gas - MCF: \_\_\_\_\_

**GAS WELL**  
 Actual Prod. Test - MCF/D: \_\_\_\_\_ Length of Test: \_\_\_\_\_ Bbls. Condensate/MMCF: \_\_\_\_\_ Gravity of Condensate: \_\_\_\_\_  
 Testing Method (pump, back pr.): \_\_\_\_\_ Tubing Pressure (Shut-in): \_\_\_\_\_ Casing Pressure (Shut-in): \_\_\_\_\_ Choke Size: \_\_\_\_\_

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**  
 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 Signature: Martha Hensley  
 Printed Name: Martha Hensley, Clerk  
 Date: 5/2/90 Telephone No.: 505/843-6762

**OIL CONSERVATION DIVISION**  
 Date Approved: MAY 9 1990  
 By: ORIGINAL SIGNED BY MIKE WILLIAMS  
 Title: SUPERVISOR, DISTRICT II

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104  
 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
 2) All sections of this form must be filled out for allowable on new and recompleted wells.  
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.  
 4) Separate Form C-104 must be filed for each pool in multiply completed wells