

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

JUL 6 1981

5a. Indicate Type of Lease

State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

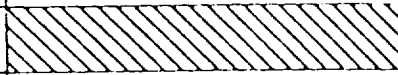
OIL WELL GAS WELL OTHER

Name of Operator
Stevens Operating Corp.

Address of Operator
P. O. Box 2203, Roswell, New Mexico 88201

Location of Well
UNIT LETTER I 2310 FEET FROM THE South LINE AND 990' FEET FROM

THE East LINE, SECTION 6 TOWNSHIP 9-S RANGE 29E NMPM.

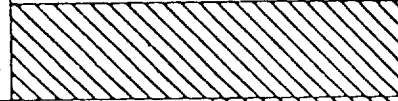


7. Unit Agreement Name

8. Farm or Lease Name
O'Brien "FF"

9. Well No.
2

10. Field and Pool, or Wildcat
Twin Lakes-San Andres Assoc.



15. Elevation (Show whether DF, RT, GR, etc.)
3944.6 GR, 3949.6 KB

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS

ALTERING CASING
PLUG AND ABANDONMENT

OTHER Perforations & Treatment

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-20-81 Spud. Ran 3 joints 8 5/8" 20# surface casing, set in cement at 125' w/75 sacks Class "C" & 1% calcium chloride. Pressured up 1000# for 30 minutes logging no pressure decrease. Circulated 20 sacks. WOC 18hrs.

6-27-81 Ran 72 joints 4 1/2" 9.5# casing, set in cement at 2880' w/200 sacks self stress & 2% calcium chloride. Pressured up 1000# for 30 minutes logging no pressure decrease. WOC 18 hrs.

6-30-81 Perforated: 2712, 12.5, 13, 19.5, 20, 20.5, 23.5, 24, 28.5, 29, 29.5, 33, 33.5, 34, 36, 36.5, 37, 37.5, 38, 38.5. (20 shots). Ran 84 joints 2 3/8" tubing, set pkr at 2600'. Acidized w/9000 gals 28%, 21 balls.

Change of operator name effective 7-1-81 from Stevens Oil Co.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Owner

DATE 7-1-81

APPROVED BY [Signature]

TITLE OIL AND GAS INSPECTOR

DATE JUL 9 1981

CONDITIONS OF APPROVAL, IF ANY: