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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

50. Indicate Type of Lease
State Fee

51. State Oil & Gas Lease No.

52. Well Completion Label

53. Lease or Fee No.

54. Well No.

55. Field and Prod. or Wildcat

56. County

57. Well Cored

58. Type of Lease

O'Brien Fee "19"

8

Twin Lakes San Andres

Chaves

D. TYPE OF COMPLETION
 OIL WELL GAS WELL OTHER
 NEW WELL REDEEPEN PLUG BACK REFRAC REPAIR

59. Name of Operator
 THE HARLOW CORPORATION ✓
 600 Petroleum Bldg, Amarillo, TX 79101

61. Location of Well
 UNIT LETTER P LOCATED 330 FEET FROM THE South 990 FEET FROM East

62. Date Spudded 7/28/81
 63. Date F.D. Reached 9/3/81
 64. Date Compl. (Ready to Prod.) 10/16/81

65. Intervals (DF, RAB, RT, GR, etc.) 3933 G.L.
 66. Elev. Casinghead 3932

67. Total Depth 2840
 68. Plug Back F.D. 2798
 69. If Multiple Compl. How Many

70. Intervals Drilled By
 Rotary Tools 120-2840
 Cable Tools 0-120

71. Was Directional Survey Made
 No

72. Type Electric and other Log Run
 DL & ML, G-R SN, Bond

73. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	120'	11"	4 yds.	None
5 1/2"	14#	2840'	7 7/8"	125 sx.	None

74. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	None				3/8 EU	2716	None

75. Perforation Record (interval, size and number)

INTERVAL	SIZE	NUMBER
2722-24	4 1/4"	J. J. 4/Ft.
2680-86	4 1/4"	J. J. 4/Ft.

76. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10/16/81	Pumping	Prod.

77. Flow Testing

Date of Test	Hours Tested	Casing Pressure	Flowing Pressure	Calculated Hour Rate	Oil - BBL	Gas - BBL	Water - BBL	Oil Gravity - API (Corr.)
11/24/81	24	20#	20#	10	10	5	23	500
					10	5	23	24

78. Disposition of Core (S. id. used for fuel, vented, etc.)
 Sold

79. Test Witnessed By
 Rick Likens

80. List of Attachments
 Logs listed above, 104, 116, Deviation Report

81. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W.B. LaFon TITLE Production Engineer DATE 12/4/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and other service logs run on the well and a summary of all test logs conducted, including drill stem tests. All depths reported shall be measured depths. In the case of other than fully drilled wells, true depth, by the shall also be reported. For multiple completions, from 01 through 14 shall be reported for each zone. The form is to be filed in duplicate in one copy in state file, where applicable, and required. See Rule 1403.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Perm. 2241
T. Salt	T. Strawn	T. Redland Formation	T. Perm. 2207
H. Salt	T. Atoka	T. Fractured Cherts	T. Perm. 2107
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Montrose	T. Medicine
T. Queen	T. Silurian	T. Point Lookout	T. Illinois
T. Grayburg	T. Noolaya	T. Mancos	T. McCone
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Dave Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Hunchey	T. G. Wash	T. Morrison	T.
T. Tulb	T. Granite	T. Fort Huachuca	T.
T. Drinkard	T. Delaware Sand	T. Embury	F.
T. Abo	T. Bone Springs	T. Wipate	F.
T. Wolfcamp	T.	T. Chale	T.
T. Penn	T.	T. Permian	F.
T. Coker (Dough C)	T.	T. Perm. 2241	F.

OIL OR GAS SANDS OR ZONES

No. 1, from 2680' to 2725'	No. 4, from
No. 2, from	No. 5, from
No. 3, from	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	feet
No. 2, from	feet
No. 3, from	feet
No. 4, from	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	930'	930'	Permian Red Beds w/minor silt, sand & salt				
930'	1550'	620'	Salt, Anhydrite, Red & Green Shales w/minor silt & sand				
1550'	2050'	500'	Red Beds				
2050'	2680'	630'	Anhydrite w/minor Dolomite & Shale				
2680'	2837'	157'	Dolomite w/some Anhydrite & Lm.				