STATE OF NEW MEXICO Form C-104 Revised 10-1-78 ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISI .. .. .... ...... RECEVED P. O. BOX 2088 DISTRIBUTION SANTA FE 7 SANTA FE, NEW MEXICO 87501 FILE 7 JUN 4 1982 U.1.G.1. LAND OFFICE REQUEST FOR ALLOWABLE TRANSPORTER GAS AND O. C. D. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR ARTESIA, OFFICE PROBATION OFFICE 1 Operator SANDERS PETROLEUM CORPORATION  $^{ee}$ 87111 11000-D Spain N.E., Albuquerque, N.M. Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Cil Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Legae No. 1 State, Federal or Fee Federal NM38343 Pecos Slope Abo (Gas Michael Eric Feet From The North Line and 660 660 D Feet From The Line of Section 22 7S 26E Chaves Township Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas or Dry Gas 💢 Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521, Houston, Texas 79702 Transwestern Pipeline Co. Twp. Rge. Is gas actually connected? Sec. Unit If well produces oil or liquids, give location of tanks. 1/20 **&**2 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Restv. Diff. Restv. Oil Well Gas Well New Well Workover Deepen Pluc Back Designate Type of Completion - (X) Х X P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth 12-02-81 47491 4715' 10-05-81 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Cil/Gas Pay Tubing Depth Abo Sand 43821 43561 3753 KB Depth Casing Shoe Ferforations 4382' - 4394' 47561 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 12-1/4" 8-5/8" 7521 640 sx. 4-1/2" 4756' 450 sx. 7-7/8" 238". 4356 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oil - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D 4 hrs. 666.3 Chese Size Tubing Pressue (Shut-is) Cosing Pressure (Shut-in) Testing Method (pitot, back pr.) 409 - 764 4 pt. back pressure Various OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE JUL 1 6 1982 APPROVED eachy certify that the rules and regulations of the Oil Conservation

| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |
|------------------------------------------------------------------------------------------------------------------------------------|
|                                                                                                                                    |
| July 1 Ander                                                                                                                       |
| (Signature)                                                                                                                        |
| President                                                                                                                          |
| (Title)                                                                                                                            |

06-01-82

(Date)

BY.

## OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

JUL 15 1982

ARTESIA, NEW MEXICO 88210

O. C. D. ARTESIA, OFFICE

| NOTICE OF GAS CONNECTION          |                  | DATE July 13, 1982                                               |  |
|-----------------------------------|------------------|------------------------------------------------------------------|--|
|                                   |                  | on that connection for the                                       |  |
| purchase of gas from the          |                  |                                                                  |  |
|                                   | Oper             | ator                                                             |  |
| Michael Eric<br>Lease             | We               | D<br>ell #1 - Unit Letter <del>Unknown</del><br><b>Well Unit</b> |  |
| 22-7S-26E, Chaves County S.T.R.   |                  | Picos Slope<br>-Wildcat (Abo)<br>Pool                            |  |
| Transwestern<br>Name of purchaser | was made on      | July 9, 1982                                                     |  |
|                                   | Transv           | vestern Pipeline Company<br>Company                              |  |
| 4. <del>-</del>                   | JMC              | Representative                                                   |  |
|                                   | Supervisor Gas F | urchase Contract Administratio                                   |  |

cc: Operator

Oil Conservation Division - Santa Fe