

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	2
U.S.G.S.	3
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Free
5. Date Oil & Gas Lease No.

TYPE OF WELL
OIL WELL GAS WELL LHT OTHER
TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER OCT 14 1981

7. Unit Agreement Name
8. Form or Lease Name
9. Well No. 1
10. Field and Pool, or Wildcat
Twin Lakes-San Andres Assoc.

Name of Operator
Stevens Operating Corporation
Address of Operator
P. O. Box 2203, Roswell, New Mexico 88201
Location of Well

LETTER D LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM
West LINE OF SEC. 8 TWP. 9S RGE. 29E

12. County
Chaves

14. Date Spudded 8-21-81
16. Date T.D. Reached 8-28-81
17. Date Compl. (Ready to Prod.) 9-14-81
18. Elevations (DF, RKB, RT, GR, etc.) 3916.2 GR, 3921.2 KB
19. Elev. Casinghead 3916.2
20. Total Depth 2860'
21. Plug Back T.D. 2860'
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name
2732.5 - 2765.5 San Andres
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
SNPL, DLL
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	130'	12 1/4"	75 sacks	
4 1/2"	9.5#	2860'	7 7/8"	200 sacks	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2766	

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2732.5, 33, 33.5, 34, 38, 38.5, 39, 2741, 41.5, 42, 2756, 56.5, 57, 59.5, 60, 60.5, 64.5, 65, 65.5.		2732.5-2765.5	9000 gals 28%

PRODUCTION

13. First Production 9-14-81
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing

Date of Test 9-29-81	Hours Tested 24	Choke Size 48/64	Prod'n. For Test Period	Oil - Bbl. 28.29	Gas - MCF 9.06	Water - Bbl. .69	Gas - Oil Ratio 313-1
Flow Tubing Press. 65#	Casing Pressure 65#	Calculated 24-Hour Rate	Oil - Bbl. 28.29	Gas - MCF 9.06	Water - Bbl. .69	Oil Gravity - API (Corr.) 23	

15. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

16. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 10-9-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and pressure-sensitivity logs run in the well and a summary of all reported tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, two vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on rare land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>2095</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Tedillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2732.5</u> to <u>2765.5</u>	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	103	103	Caliche & Red Beds				
103	740	637	Red Sand and Anhydrite				
740	1684	944	Anhydrite Salt, Red Beds				
1684	2095	411	Anhydrite Sand, Dolo.				
2095	2860	765	Dolo.				