

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.P.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL GAS WELL OTHER-

2. Name of Operator: MESA PETROLEUM CO /

3. Address of Operator: 1000 VAUGHN BUILDING/ MIDLAND, TEXAS 79701-4493

4. Location of Well: UNIT LETTER G T980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 18 TOWNSHIP 5S RANGE 25 E NMPM.

5. Elevation (Show whether DF, RT, GR, etc.): 3899.6' GR

8. Farm or Lease Name: COMER

9. Well No.: 4

10. Field and Pool, or Wildcat: UNDESIGNATED ABO

12. County: CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 1721'. Hit water flow of 80 to 90 gal/min at 831'. Ran 45 jts 8-5/8", 24#, K55 casing set at 1721'. Cemented with 750 sx HLW + 1/4# Flocele + 4% CaCl, 300 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. PD at 7:30 p.m. 11-14-81. Circulated 100 sx. Tested BOPs and casing to 600 psi - ok. Reduced hole to 7-7/8" and drilled ahead on 11-15-81. WOC total of 18 hours.

XC: NMOCD(3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, FILE, REM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R E Mard TITLE REGULATORY COORDINATOR DATE 11-20-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 1 1981

CONDITIONS OF APPROVAL, IF ANY: