

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE NM 10893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Godfrey MP Federal

9. WELL NO. 8

10. FIELD OR WILDCAT NAME
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit K, Sec. 15-T7S-R25E

12. COUNTY OR PARISH 13. STATE
Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3811' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

OCT 15 1982

1. oil well gas well other

2. NAME OF OPERATOR
Yates Petroleum Corporation / O. C. D.

3. ADDRESS OF OPERATOR
ARTESIA, OFFICE
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FSL & 1980 FWL, Sec. 15-7S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Production Casing <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4950'. Ran 101 joints of 4-1/2" 9.5# J-55 casing set at 4221'. 1-regular guide shoe at 4221'. Float collar set 4180'. Cemented w/350 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 2% KCL. Compressive strength of cement - 1075 psi in 12 hours. PD 10:30 AM 8-3-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Ran 1" to 1500' and cemented w/375 sacks Pacesetter Lite. PD 12:15 PM 8-3-82. Circulated 15 sacks to pit.

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AUG 11 1982

Subsurface Safety Valve: Manu. and Type

OIL & GAS
U.S. GEOLOGICAL SURVEY Ft.
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Engineering Secty DATE 8-9-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

OCT 14 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL _____

See Instructions on Reverse Side