

WATER CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form G-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

APR 8 1982

O. C. D.  
ARTESIA, OFFICE

16. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 6674
7. Unit Agreement Name
8. Farm or Lease Name Sacaton SN State
9. Well No. 1
10. Field and Pool, or Whideat Und. Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM G-101) FOR SUCH PROPOSALS.

GIL WELL  GAS WELL  OTHER

Name of Operator  
Yates Petroleum Corporation /  
Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well  
UNIT LETTER M 810 FEET FROM THE South LINE AND 660 FEET FROM  
THE West LINE, SECTION 3 TOWNSHIP 7S RANGE 23E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4019' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Csg., Perforate, Treat</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3446'. Ran 83 joints 4-1/2" 10.5# J-55 ST&C casing set at 3434'. 1-float shoe set at 3434'. Cemented w/350 sacks 50/50 Poz, .6% CF-9, .3% TF-4, 3% KCL. PD 1:45 PM 2-10-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 2974-3180' w/14 .50" holes as follows: 2974-78 (5 holes); 3166-70' and 3177-80' (9 holes). Acidized perms 3166-80' w/2000 gallons 7-1/2% Spearhead acid and 15 ball sealers. Acidized perms 2974-78' w/1000 gallons 7-1/2% Spearhead acid. Sand frac'd perforations 2974-3180' (via tubing and casing) with 1000 gallons 7-1/2% Spearhead acid, 60000 gallons gelled KCL water, 75 tons CO2, 120000# 20/40 sand.

Well stabilized at 5 psi on 3/4" choke = 264 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED [Signature] TITLE Engineering Secretary DATE 4-7-82  
 APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT III DATE APR 12 1982

CONDITIONS OF APPROVAL, IF ANY: