

NEW MEXICO OIL CONSERVATION COMMISSION
 DRAWER 140
 ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Clements Energy Inc</u>		Lease <u>Drumm Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>1480N 1480W E 666</u>	Section <u>33</u>	Township <u>14</u>	Range <u>26</u>	County <u>Chaves</u>
Drilling Contractor <u>Cactus Drilling</u>			Type of Equipment <u>Rotary</u> <u>2-15-82</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17"	13 7/8	48#		375'	450 SX Circ
* 12 1/4	8 5/8	24#		1350'	450 SX Circ
7 7/8	4 1/2	17#		7350'	750 SX

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 725

Type of Shoe used Float Shoe Float collar used _____ Btm 3 jts welded Yes

TD of hole 1350 Set 1370 Feet of 8 5/8 Inch 24 # Grade K-55

New-used csg. @ 1350 with 200 sacks neat cement around shoe 2% CaCl
 + 525 sax H/lite additives 5# Gilsonite, 1/4# Floate, 2% CaCl

Plug down @ 2:30 (AM) (PM) PM Date 2/9/82

Cement circulated Yes No. of Sacks 25 sxs. to the pit

Cemented by Halliburton Witnessed by Larry Brooks

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____