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LAND OFFICE	
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OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	
PRODUCTION OFFICE	

JAN 25 1983
O. C. D.
ALBANY OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

STEVENS OPERATING CORPORATION
Address

P. O. Box 2408, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well Change in Transporter of:
 Completion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Edmondson Federal	Well No. 4	Pool Name, Including Formation Pecos Slope Abo	Kind of Lease State, Federal or Fee Federal	Lease No. NM 43524
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Location

Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East

Line of Section 13 Township 7 South Range 25 East , NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
 Transwestern Pipeline Company P. O. Box 2521, Houston, Texas 77001

If well produces oil or liquids, give location of tanks. Unit J Sec. 13 Twp. 7S Rge. 25E Is gas actually connected? Yes When 1-6-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-21-82	Date Compl. Ready to Prod. 7-15-82	Total Depth 4251'	P.B.T.D. 4251'					
Elevations (DF, RKB, RT, GR, etc.) 3687 GR	Name of Producing Formation Abo	Top Oil/Gas Pay 3896.5	Tubing Depth 3909'					
Perforations 3896.5, 97, 97.5, 98.5, 99, 99.5, 3912, 13, 13.5, 14, 15, 16.5, 20, 20.5, 21					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4"	10 3/4"	295'	500 SXS
9 7/8"	8 5/8"	844'	600 SXS
7 7/8"	4 1/2"	4251'	350
4 1/2"	2 3/8"	3909'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

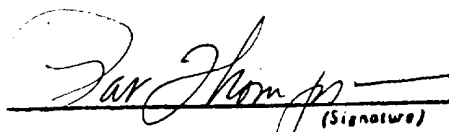
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 118	Length of Test 24 hr.	Bbls. Condensate/MMCF 0	Gravity of Condensate 23
Testing Method (prior, back pr.) Back pressure	Tubing Pressure (Shut-in) 559#	Casing Pressure (Shut-in) --	Choke Size 7/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Controller
(Title)

January 23, 1983
(Date)

OIL CONSERVATION DIVISION

JAN 26 1983

APPROVED _____, 19____
Original Signed By
BY Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply recompleted wells.

NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED

P. O. DRAWER "DD"

JAN 12 1983

ARTESIA, NEW MEXICO 88210

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE January 10, 1983

This is to notify the Oil Conservation Division that connection for the purchase of gas from the Stevens Operating Corp. ✓
Operator

Edmondson
Lease

Well #4-Unit Letter ^J unknown
Well Unit

13-7S-25E, Chaves County
S.T.R.

Paco Stein
Undesignated (Abo)
Pool

Transwestern
Name of purchaser

was made on January 6, 1983

Transwestern Pipeline Company
Company

H. N. Aicklen H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe