

C/SF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well gas well other

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FNL & 660 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Production Casing, Perforate, Treat	

5. LEASE
NM 9539

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Williamson I.C. Federal

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit E, Sec. 9-T8S-R25E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3606.6' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4225'. Ran 105 jts of 4-1/2" 9.5# J-55 casing set at 4225'. 1-regular guide shoe set at 4225'. Float collar at 4185'. Cemented w/350 sx 50/50 Poz "C", 2# KCL, .3% CFR₂ and .3% Halad-4. Compressive strength of cement - 1050 psi in 12 hrs. PD 2:00 AM 10-27-82. Bumped plug to 1000 psi and held for 30 minutes, released pressure and float held okay. WOC 18 hours. WIH and perforated 3570-3728' w/9 .50" holes as follows: 3570, 71, 82, 89, 90, 91, 3720, 21, 28'. Acidized perforations 3570-3728' w/1500 gallons 7 1/2% MOD 101 acid and 8 balls. Sand frac'd perforations 3570-3728' (via 2-7/8" tubing) with 20000 gallons gelled KCL water, 23 tons CO₂, 40000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

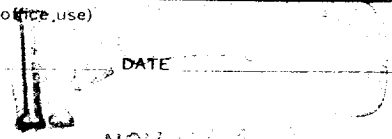
18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 11-24-82

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS TITLE _____ DATE _____
CONDITIONS OF APPROVAL DEC 8 1982

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO



*See Instructions on Reverse Side

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO