

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-73

JUN 09 1983

O. C. D.
ARTESIA, OFFICE

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DISTRIBUTION	
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LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
207 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER H 2310 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 7S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Crandall UD Com

9. Well No.
1

10. Field and Pool, or Wildcat
Pecos Slope Abo

11. Elevation (Show whether DF, RT, GR, etc.)
3615.2' GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4200'. Ran 105 joints of 4-1/2" 9.5# J-55 casing set 4200'. 1-regular guide shoe set 4200'. Float collar set 4160'. Cemented w/425 sacks 50/50 Poz, .6% CF-9, .3% TF-4, .3% AF-S, 3% KCL, 10#/sack gilsonite, 1#/sack Permacheck and 1/2#/sack celloseal. Compressive strength of cement - 1050 psi in 12 hours. PD 6:05 PM 5-19-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3703-3901' w/29 .42" holes as follows: 3703-07' (5 holes); 3743-49' (7 holes); 3758-59' (2 holes); 3788-94' (7 holes); 3831-35' (5 holes) and 3899-3901' (3 holes). RIH w/packer and bridge plug. Acidized perforations 3831-3901' w/1000 gals 7 1/2% acid plus 6 balls. Acidized perfs 3788-3794' w/1000 gals 7 1/2% acid and 5 balls. Pulled packer above perfs at 3743-3749' and acidized w/1000 gals 7 1/2% acid and 12 ball sealers. Acidized perfs 3703-3707' w/1000 gals 7 1/2% acid. POOH w/tools. Sand frac'd perforations w/60000 gallons gelled KCL water and 100000# 20/40 sand.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 6-7-83

APPROVED BY _____ TITLE _____ DATE JUN 15 1983

CONDITIONS OF APPROVAL, IF ANY: