

OCT 29 1982

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
**DEPCO, Inc.**

3. ADDRESS OF OPERATOR  
**800 Central, Odessa, Texas 79761**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: **C-650 FNL & 1980' FNL, Sec. 20,**  
AT TOP PROD. INTERVAL: **T-58, R-25E**  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other)

SUBSEQUENT REPORT OF:

TEST REPORT

PRODUCTION REPORT

OTHER

5. LEASE  
**RM 36408**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME **RECEIVED**

8. FARM OR LEASE NAME **OCT 22 1982**  
**Rose Federal**

9. WELL NO. **2** **O. C. D.**

10. FIELD OR WILDCAT NAME **ARTESIA OFFICE**  
**Pecos Slopes ABO**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 20, S. 25**

12. COUNTY OR PARISH **Chaves** 13. STATE **New Mex.**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
**3847 KB**

**RECEIVED**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OCT 27 1982

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 10-13-82 Drld. out cmt. & DV tool to 4178' PBTD.
- 10-14-82 Perf. 1 .40" hole @ 3839-41', 43, 44, 46, 47, 51-53'. Acidized w/3000 gals. 7 1/2% Abo acid w/1000 SCF-N2 P/bbl. Pumped 5000 SCF-N2 pad.
- 10-15-82 Perf. 1 .40" hole @ 3787-96', 3809-11'. Acidized w/3000 gals. 7 1/2% Abo acid w/1000 SCF-N2 P/bbl. Pumped 5000 SCF-N2 pad.
- 10-18-82 Frac w/50,000 gal. Mini-Max. III-30, 72,500# 20/40 sand & 27,000# 10/20 sand. Preparing to start testing.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Danney R. L. Danney TITLE Chief Prod. Clerk DATE 10-20-82

ACCEPTED FOR RECORD (This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

OCT 28 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.