

NO. OF COPIES RECEIVED		
DISTRIBUTION		
ANTA FE	✓	
ILE	✓	✓
U.S.G.S.		
AND OFFICE		
PLERATOR	✓	

**RECEIVED**                      **RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
**FEB 18 1983**                      **FEB 07 1983**  
**O. C. D.**                              **O. C. D.**  
 ARTESIA, OFFICE                      ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
 5. State Oil & Gas Lease No.  
**LG-978**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

Oil Well  Gas Well  OTHER \_\_\_\_\_

Name of Operator  
**Julian Ard** ✓

Address of Operator  
**P. O. Box 17360, Fort Worth, TX 76102**

Location of Well  
 UNIT LETTER **I** **1980** FEET FROM THE **South** LINE AND **660** FEET FROM  
 THE **East** LINE, SECTION **4** TOWNSHIP **8S** RANGE **27E** NMPM.

7. Unit Agreement Name

8. Form of Lease Name  
**Acme**

9. Well No.  
**1 1**

10. Field and Pool, or Wildcat  
**Montoya - Wildcat**

11. Elevation (Show whether DF, RT, GR, etc.)  
**3931.1' GR**

12. County  
**Chaves**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:                      SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK   
 TEMPORARILY ABANDON   
 DRILL OR ALTER CASING   
 OTHER \_\_\_\_\_   
 PLUG AND ABANDON   
 CHANGE PLANS

REMEDIAL WORK   
 COMMENCE DRILLING OPNS.   
 CASING TEST AND CEMENT JOBS   
 OTHER \_\_\_\_\_   
 ALTERING CASING   
 PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-31-83 Ran 5½" 15.50#, K-55 API ST&C Seamless casing, 179 joints, 6883.66' . DV tool set @ 3990', centralizers @ 6269', 6231', 6192', 3953', 3991', 4029'. Ran 250 gals. of excello jel in front of cement. Cement first stage 465 sacks 50/50 Class "C", poz mixture, .6 CF9, .3 TF4, 3% KCL, .2 AF11, plug down @ 1:00 am on 2-1-83. Plug did not bump bottom, open DV tool, circulate thru DV tool from 2 am to 6 am. Cement 2nd stage 960 sacks 50/50 Class "C", poz mixture. Run 250 gals excello jel in front of cement. Plug down 7:40 am 2-1-83. Tie in cement to 13 3/8" casing.

WOC time is 72 hours. Casing test will not be ran until completion unit can be moved onto location. We expect to have a completion unit by 2-23-83.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Nancy Holley TITLE Prod Agent DATE 2-2-83  
 Original Signed By  
 Leslie A. Clements  
 SUPERVISED BY \_\_\_\_\_ TITLE Supervisor District II DATE **JAN 22 1983**

CONDITIONS OF APPROVAL, IF ANY: