

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

FEB 14 1983

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
LG-250

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Margaret RQ State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 3
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>4S</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or Wildcat Und. Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3904.7' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Lost circulation at 1015'. Set 6 lost circulation plugs as follows:

- Plug #1: Set at 1015'. Cemented w/50 sx Thixset, 1#/sx flocele, 10#/sx gilsonite, 4% CaCl2. PD 9:15 AM 1-31-83. WOC.
 - Plug #2: Set at 1000'. Cemented w/100 sx Thixset, 1#/sx flocele, 10#/sx gilsonite, 4% CaCl2. PD 2:30 PM 1-31-83. WOC.
 - Plug #3: Set at 1000'. Cemented w/50 sx Thixset, 1#/sx flocele, 10#/sx gilsonite, 4% CaCl2. PD 6:30 PM 1-31-83. WOC.
 - Plug #4: Set at 995'. Cemented w/30 sx Thixset, 1#/sx flocele, 10#/sx gilsonite, 4% CaCl2. PD 11:15 PM 1-31-83. WOC.
 - Plug #5: Set at 990'. Cemented w/50 sx Thixset, 1#/sx flocele, 10#/sx gilsonite, 4% CaCl2. PD 2:45 AM 2-1-83. WOC.
 - Plug #6: Set at 806'. Cemented w/50 sx Thixset, 1#/sx flocele, 10#/sx gilsonite, 4% CaCl2. PD 6:45 AM 2-1-83. WOC.
- Tag top of cement at 806'. Start drilling cement at 3:00 PM 2-1-83. Drilled to 1154' and lost circulation again, continued drilling to 1350' w/no returns.
- Plug #7: Set at 1350'. Cemented w/100 sx Class "C" w/4% CaCl2, 10#/sx gilsonite, 1/2#/sx flocele. PD 11:00 AM 2-3-83. WOC.
 - Plug #8: Set at 1160'. Cemented w/50 sx Class "C" w/4% CaCl2, 10#/sx gilsonite, 1/2#/sx flocele. PD 1:30 PM 2-3-83. WOC.

(CONTINUED PAGE 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 2-11-83

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 17 1983

CONDITIONS OF APPROVAL, IF ANY: