

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-77

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APR 06 1983

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
LG 6682

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.  
ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Bajillo Draw WQ Stat
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>7S</u> RANGE <u>23E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und <sup>er</sup> Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3902.2' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole 10:00 PM 3-22-83. Set 40' of 20" conductor pipe. Lost circulation 163'. Set 7 lost circulation plugs.

Plug #1: Spotted 150 sx Surefill, 1/4#/sx celloflake & 2% CaCl2. Tailed in w/100 sx Class C 4% CaCl2. PD 10:00 AM 3-23-83. Plug set at 274'.

Plug #2: Spotted 100 sx Surefill, 1/4#/sx celloflake & 2% CaCl2. Tailed in w/50 sx Class C 4% CaCl2. PD 5:00 PM 3-23-83. Plug set at 270'. WOC 4 hrs and 30 minutes.

Plug #3: Tagged cement at 224'. Spotted 50 sx Surefill, 1/4#/sx celloflake and 2% CaCl2. PD 9:30 PM 3-23-83. Plug set at 230'. WOC 2 hrs.

Plug #4: Tagged cement at 220'. Spotted 50 sx Class C 4% CaCl2. PD 12:00 midnight 3-23-83. Plug set 230'. WOC 2 hrs.

Plug #5: Tagged cement at 171'. Spotted 50 sx Class C 4% CaCl2. PD 2:30 AM 3-24-83. Plug set at 210'. WOC 2 hrs.

Plug #6: Tagged cement at 152'. Spotted 50 sx Surefill, 1/4#/sx celloflake and 2% CaCl2. PD 5:00 AM 3-24-83. Plug set at 160'. WOC 2 hrs.

Plug #7: Tagged cement at 120'. Spotted 50 sx Surefill 1/4#/sx celloflake and 2% CaCl2. PD 7:30 AM 3-24-83. Plug set at 155'. WOC.

Drilled to 783' and set 2 lost circulation plugs as follows:

Plug #1: Tagged cement 170'. Spotted 150 sx Thixolite, 1/2#/sx Permacheck, 1/2#/sx celloflake & 2% CaCl2. PD 7:55 AM 3-25-83. Plug set at 180'. WOC 2 hrs.

Plug #2: Tagged cement 155'. Spotted 150 sx Thixolite, 1/2#/sx Permacheck, 1/2#/sx celloflake & 2% CaCl2. PD 10:30 AM 3-25-83. WOC 6 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>4-5-83</u>
APPROVED BY _____	TITLE <u>Supervisor District II</u>	DATE _____

APR 20 1983