

NO. OF COPIES RECEIVED	
DISTRIBUTION	<input checked="" type="checkbox"/>
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

AUG 10 1983

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.  
 LG 6682

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.  
 ARTESIA, OFFICE

OIL WELL  GAS WELL  OTHER   
 Name of Operator  
 Yates Petroleum Corporation ✓  
 Address of Operator  
 207 South 4th St., Artesia, NM 88210  
 Location of Well  
 UNIT LETTER B, 660 FEET FROM THE North LINE AND 1780 FEET FROM  
 THE East LINE, SECTION 28 TOWNSHIP 7S RANGE 23E NMPM.

7. Unit Agreement Name  
 8. Farm or Lease Name  
 Bajillo Draw WQ State  
 9. Well No.  
 3  
 10. Field and Pool, or Wildcat  
 Und. Pecos Slope Abo  
 12. County  
 Chaves

15. Elevation (Show whether DF, RT, GR, etc.)  
 3868' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3250'. Ran 80 joints of 4-1/2" 9.5# J-55 & K-55 ST&C & LT&C casing as follows: ran 15 joints of 4-1/2" 9.5# J-55 ST&C; 65 joints of 4-1/2" 9.5# K-55 LT&C (total 3245') set 3245'. Regular guide shoe set 3245'. Float collar set 3240'. Cemented w/350 sx 50/50 Poz, .6% CF-9, .3% TF-4, .3% KCL, 1#/sx Permacheck, 1/4#/sx celloseal. PD 1:00 PM 7-27-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sx Pacesetter Lite. WIH and perforated 2790-2904' w/20 .42" holes as follows: 2790, 91, 92, 93, 94, 95' (12 holes - 2 SPF); 2819-20' (4 holes - 2 SPF); 2903-04' (4 holes - 2 SPF). RIH w/packer and RBP on tubing. Acidized perfs 2903-04' w/500 gal 7 1/2% Spearhead acid. Acidized perfs 2819-20' w/500 gal 7 1/2% Spearhead acid. Acidized perfs 2790-95' w/1000 gal 7 1/2% Spearhead acid and 10 ball sealers. TOOH w/tools. Sand frac perforations 2790-2904' (via casing) w/30000 gal gelled KCL water and 45000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 8-8-83  
 Original Signed By  
Leslie A. Clements  
 TITLE Supervisor District II DATE AUG 11 1983

CONDITIONS OF APPROVAL, IF ANY: