

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Transwestern Gas Supply Company ✓

Address
2801 N. Main, Roswell, NM 88201

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	<input checked="" type="checkbox"/> Dry Gas	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas		

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE R-7708 10/25/84

Lease Name <u>Eppers Fed</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>W. PECOS SLOPE ABO GAS</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>NM 36190</u>
Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>34</u> Township <u>5S</u> Range <u>21E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Transwestern Pipeline Company</u>	<u>P. O. Box 2018, Roswell, NM 88201</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>NO</u> <u>7-21-85</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

James R. Jones
(Signature)
Exploration & Production Superintendent
(Title)
August 17, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 27 1985, 19____
BY _____ ORIGINAL SIGNED
BY LARRY BROOKS
TITLE _____ GEOLOGIST - NMOCD

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Some Rea'v.	DHL. Rea'v.
Date Spudded January 3, 1984	Date Compl. Ready to Prod. January 24, 1984	Total Depth 3800			P.B.T.D. 2869				
Elevations (DF, RKB, RT, CR, etc.) 4366	Name of Producing Formation ABO Slope	Top Oil/Gas Pay 2780			Tubing Depth 2730				
Perforations 2808 - 2780 -- 16 shots							Depth Casing, Shoe 2912		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9 7/8"	7 5/8"	1309	1050
7 7/8"	4 1/2"	2912	225
2 3/8"	2 3/8"	2730	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-bbls.	Water-bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1,105.3	Length of Test 24 hr	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (psit, back pr.) Back Pressure	Tubing Pressure (shut-in) 1090	Casing Pressure (shut-in) 1090	Choke Size 12/64 (variable)

Young Drilling Co.

P.O. BOX 717

FARMINGTON, NEW MEXICO 87401

(505) 327-5218

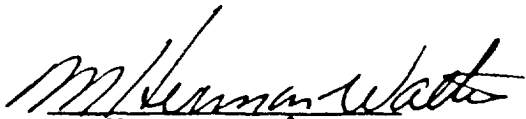
March 26, 1984

Transwestern Gas Supply Company
P. O. Box 2521
Houston, Texas 77001

RE; Eppers Fed #1

DEVIATION SURVEY


<u>DEPTH</u>	<u>DEGREES</u>
377'	3/4
1309'	1 1/2
2223'	1
3405'	1
3800'	1 1/4


M. Herman Walters
Vice-President

FILE FOLIO:
APR 09 1984

SUBSCRIBED AND SWORN BEFORE ME ON THIS 26th DAY OF MARCH 1984.

MY COMMISSION EXPIRES: 7/27/87


NOTARY PUBLIC

RECEIVED BY
MAR 25 1985
O. C. D.
ARTESIA OFFICE

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE March 22, 1985

This is to notify the Oil Conservation Division that connection for the purchase of gas from the Transwestern Gas Supply Operator

Eppers Fed.
Lease

#1 L
Well Unit

34-55-21E
S.T.R.

W, Pecos Slope (abo)
Pool

Transwestern
Name of Purchaser

was made on March 21, 1985

Transwestern Pipeline Company
Company

Rodney C. Burke Rodney C. Burke
Representative

Title

cc: Operator

New Mexico Oil Conservation Commission
Oil & Gas Conservation Division
P. O. Box 2088
Santa Fe, NM 87501