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OPERATOR		

RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
OCT 30 1986
O. C. D.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-101
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR OPERATIONS TO BE DONE IN A DIFFERENT RESERVOIR. USE INDICATION FOR PERMIT TO PRODUCE OIL FROM A DIFFERENT RESERVOIR.)

OIL WELL GAS WELL OTHER

Name of Operator
MorOilCo, Inc.

Address of Operator
P.O. Drawer 1 Artesia, NM 88211-0269

Location of Well
 UNIT LETTER C 660 FEET FROM THE North LINE AND 1900 FEET FROM
 THE West LINE, SECTION 25 TOWNSHIP 7S RANGE 29E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4104.00' GL

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name
O'Brien

9. Well No.
#1

10. Field and Pool, or Wildcat
Wildcat-~~...~~

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>FORM REMEDIAL WORK <input type="checkbox"/></p> <p>ACCORDINGLY ABANDON <input type="checkbox"/></p> <p>OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. well at 8100'. Run DLL/MSFL, Computer Log, Dipmeter, Sonic Log. Set 2 100' cement plugs: 7990' - 7890' across Fusselman top and 7510' - 7410' across Mississippi top. Run 181 joints 5-1/2" 17.5# N-80 and K-55 casing. Cement at 7201' with 425 sx. C1 "H", 3/10% Halide 22-A, 2/10% CFR-3, 5# salt. Plug down at 1:15 p.m. 10/25/86. Release rig 3:30 p.m. 10/25/86. Plug back T.D. at 7200'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Frank J. Mays TITLE Operator DATE 10/30/86

Original Signed By
Les A. Clements
 SUPERVISOR DISTRICT II

COPIED BY _____ TITLE _____ DATE NOV 4 1986

REVISIONS OF APPROVAL, IF ANY: _____