

NM Oil Cons. Commi on
Drawer DD
SUBMIT IN DUPLICATE*
Artesia, NM 88210
Other In-structions on reverse side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

c15r

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

JUN - 5 1992

2. NAME OF OPERATOR: **ABO PETROLEUM CORPORATION** (505) 748-1471

3. ADDRESS OF OPERATOR: **105 South 4th St., Artesia, NM 88210**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FSL & 660' FWL, Sec. 21-T9S-R25E**
At top prod. interval reported below
At total depth

14. PERMIT NO. **API #30-005-62895** DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
NM 17038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. NAME OR LEASE NAME
G.P. Federal Com

9. WELL NO. **1-2# 11/**

10. FIELD AND POOL, OR WILDCAT
S. Pecos Slope Abo

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Unit L, Sec. 21-T9S-R25E

12. COUNTY OR PARISH **Chaves** 13. STATE **NM**

15. DATE SPUDDED **4-29-92** 16. DATE T.D. REACHED **5-8-92** 17. DATE COMPL. (Ready to prod.) **6-1-92** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3562' GR** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **4300'** 21. PLUG, BACK T.D., MD & TVD **4256'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **0-TD** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3772-3780' Abo 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **CNL & D11** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	863'	12 1/2"	450 sx + Redi-Mix	
4-1/2"	10.5#	4300'	7-7/8"	420 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3725'	3725'

31. PERFORATION RECORD (Interval, size and number)

3772-3780' w/18 - .42" holes (2 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3772-3780'	w/750g. 7 1/2% NEFE. SF w/30000g. XL gel + 60000# 20/40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
6-1-92	Flowing	SIWOPLC

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-1-92	24	24/64"	→	-	912	2BLW	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
255	Pkr	→	-	912	2 BLW	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **David Weaver**

35. LIST OF ATTACHMENTS **Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Kirsty Klein** DATE **6-1-92**

ACCEPTED FOR RECORD
PETER W. CHESTER
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.